

STATE OF NEW MEXICO	
DISTRICT	
SANTA FE	
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-9668	

1. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
2. TYPE OF COMPLETION		8. Name of Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Pearce Gas Unit	
3. Name of Operator		9. Well No.	
Pan American Petroleum Corporation			
4. Address of Operator		10. Field, Survey, or Wildcat	
Security Life Building, Denver, Colorado 80202		Basin Dakota	
5. Location of Well		11. Field, Survey, or Wildcat	
UNIT LETTER <u>K</u> LOCATED <u>1470</u> FEET FROM THE <u>South</u> LINE AND <u>1/75</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>29-N</u> RGE. <u>11-W</u> NMPM		San Juan	

13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cushinghead
6-19-65	6-29-65	7-26-65	5446 (RDB)	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6274	6230			Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made
6154-82 Dakota		No
6090-6102 Graneros		
26. Type Electric and Other Logs Run		27. Was Well Cored
Induction Electric and Gamma Ray Sonic		No

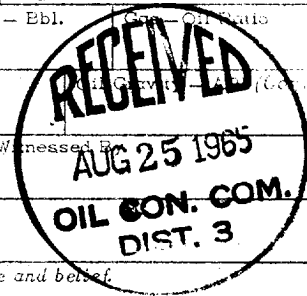
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	505	12 1/4"	400 Sacks	None
4 1/2"	10.5#	6274	7 7/8"	1500 Sacks	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	6119

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6154-82 with 2 shots per foot			
6090-6102 with 4 shots per foot.			
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6154-82	45,696 Gals water & 40,000 pounds sand
		6090-6102	21,588 Gals. water & 21,000 pounds sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
		Flow				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gds — MCF	Water — Bbl.	Gas — Bbl.
8-3-65	3 hours	3/4"			472		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gds — MCF	Water — Bbl.	Test Witnessed By	
306	716			3782			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
To Be Sold to El Paso Natural Gas Company			
35. List of Attachments			
None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>R. H. Beers</u>		TITLE <u>Administrative Assistant</u>	
DATE <u>August 20, 1965</u>			



This form is to be filed with the appropriate District Office of the State Engineer at the time of completion of any new, re-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	505	505	Surface Sands & Shale				
505	543	38	Ojo Alamo				
543	1335	792	Kirtland				
1335	1647	312	Fruitland				
1647	1766	119	Pictured Cliffs				
1766	3235	1469	Lewis				
3235	3350	115	Cliffhouse				
3350	4008	658	Menefee				
4008	4210	202	Point Lookout				
4210	5210	1000	Mancos				
5210	5970	760	Gallup				
5970	6070	100	Greenhorn				
6070	6152	82	Graneros				
6152	6274	122	Dakota				
	6274		Total Depth				