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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

Operator Pan American Petroleum Corporation	
Address Security Life Building, Denver, Colorado 80202	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Lease name change
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pearce Gas Unit	Lease No. 1	Well No. 1	Pool Name, including Formation Basin Dakota	State of Lease State, Federal or Fee State
Location Unit Letter K ; 1470 Feet From The South Line and 1775 Feet From The West				
Line of Section 23 Township 29-N Range 11-W NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	Box 108, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas dry? When
	K 23 29-N 11-W No

If this production is commingled with that from any other lease or pool, give name and lease number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded 6-19-65	Date Compl. Ready to Prod. 7-26-65	Test No. 6274	P.S.T.D. 6230
Elevations (DF, RKB, RT, GR, etc.) Basin	Name of Producing Formation Dakota	Top of Gas Pay 6084	Tubing Depth 6119
Perforations 6154-82 with 2 shots per foot 6090-6102 with 2 shots per foot	Depth Casing Shoe 6274		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8" 4 1/2"	DEPTH SET 505 6274	SACKS CEMENT 400 1500

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

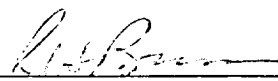
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 3782	Length of Test 3 hours	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Test Method (pitot, back pr.) Back pressure	Tubing Pressure 306	Casing Pressure 716	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
R. H. Beers
Administrative Assistant
(Title)
August 20, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 25 1965, 19
BY Original Signed Emery C. Arnold
Supervisor Dist. # 3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.