

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

3004507985

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Pat Archuleta, Room 1205C

3. Address of Operator

P.O. Box 800 Denver Colorado 80201 (303) 830-5217

8. Well No.

#1

9. Pool name or Wildcat
Basin Dakota

4. Well Location

Unit Letter K : 1470 Feet From The South Line and 1775 Feet From The West Line

Section 23 Township 29N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to plug and abandon this well per the attached procedures.

If you have any questions contact Dave Smit at (303) 830-4502.

RECEIVED
DEC 11 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Pat Archuleta

TITLE

Staff Assistant

DATE 12-09-1996

TYPE OR PRINT NAME

Pat Archuleta, Room 1205C

TELEPHONE NO. (303) 830-5217

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

DEC 11 1996

CONDITIONS OF APPROVAL, IF ANY:

Pearce GC #1

Orig. Comp. 7/65

TD = 6274', PBTD = 6230'

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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and CIBP. Set CIBP at 6040'. Test csg integrity to 500#. Spot 100' cement plug on top of CIBP (13 cuft cement). Pull up hole and spot 100' cement plug across the Gallup at 5160' to 5260' (13 cuft cement), Mesaverde at 3185' to 3285' (13 cuft cement), Chacra at 2595' to 2695' (13 cuft cement), Pictured Cliff at 1597' to 1697' (13 cuft cement), Fruitland at 1285' to 1385' (13 cuft cement), Ojo Alamo at 455' to 555' (13 cuft cement), and 505' to surface (50 cuft cement).
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.