

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080000A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Simmons "E"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24 - T29N-R9W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Mrs. D. J. Simmons

3. ADDRESS OF OPERATOR

3815 McCart Street
Fort Worth, Texas 76110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface1605 feet from South line and 1650 feet
from West line of Section 24 - Township 29
North - Range 9 West. San Juan County, N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6422 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) * The above captioned well was drilled and completed as a

Mesaverde gas well (open-hole completion). At the present time the well is unable to produce due to formation cave-in and/or casing corrosion. Due consideration has been given and it is felt that an attempted repair of this well might prove unsuccessful as well as uneconomical. It is therefore requested that permission be granted to plug and abandon the above captioned well in the following manner and with the proposed starting date to be on or before October 1, 1976: (A reliable contractor will be hired to perform this proposed abandonment.): First, attempt will be made to pull the 2 3/8" tubing string. If this is unsuccessful, then the tubing will be entered and parted to recover the maximum amount attainable with this operation. The remaining tubing will be latched on to with an overshot and backed off at intervals to attain maximum recovery down to a point near or below the top of the Mesaverde formation. Reasonable effort will be made to remove the tubing to it's lowest position. The next step after removing the tubing will be to pump place (thru 2 3/8" tubing) a 150 foot cement plug across the 7" casing shoe with the base of this plug being in the open hole below the 7" casing (base of plug to be placed at approx. 4560 ft. K.B. or 50 ft. below the 7" casing shoe) and extending upward inside the 7" casing to a point approx. 100 ft. above the casing shoe (approx. top of plug to be at 4410 ft. K.B.).

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED Ashton B. Geren, Jr.

TITLE

Supt.-Manager

DATE

June 7, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUN 8 1976

OIL CON. COM.
DIST 3

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Note: Records show that the 7" casing was cemented with 300 sacks of cement. For estimation of top of cement behind the 7" casing using 300 sacks of 50-50 Posmix cement, 20# 7" 8 3/4" hole size: 100% fill-up would calculate an approx. top of the cement behind the 7" at 1996 ft. K.B. or 75% fill-up top at approx. 2625 ft. K.B.

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After the bottom plug has been placed across the 7" casing shoe then the tubing will be pulled up and a 75 ft. cement plug pump placed in the 7" casing from the top of the Pictured Cliffs formation at 2995 2925 ft. K.B. up to 2850 ft. K.B. After this plug has been placed, the 2 3/8" tubing will be pulled out of the hole. The next step will be to take a pull on the 7" and calculate the lowest free pipe point for parting and pulling the 7" casing. If this free point position calculates to be more shallow than 50 ft. below the approx. base of the Ojo Alamo sand (approx. Ojo Alamo sand base 2020 ft. K.B.), then the 7" casing will be perforated at 2070 ft. K.B. (approx. 50 ft. below base of Ojo Alamo) and sufficient cement placed & pumped so that a 100 ft. plug will straddle the base of the Ojo Alamo inside and outside of the 7" casing (approx. base of plug inside and out of 7" to be at 2070 ft. K.B. and the approx. top inside and out to be at 1970 ft. K.B.). Under these conditions, the 7" would then be parted at the nearest free point above this plug and pulled. If the calculated free point of the 7" is found to be below 2070 ft. K.B. (approx. 50' below base of Ojo), then the casing will be parted and pulled from this point and the 100 foot cement plug pump placed in open hole across the base of the Ojo Alamo (2070 ft. K.B. up to 1970 ft. K.B.). Next a 100 ft. cement plug will be pump placed across the surface casing shoe with the plug top being 25 ft. above the 10 3/4" surface casing shoe and the plug bottom being 75 ft. below the 10 3/4" surface casing shoe (approx. bottom of plug 184 ft. K.B. - approx. top of plug 84 ft. K.B.). The surface casing shoe is at approx. 109 ft. K.B. The prescribed marker will be set in the top of the surface casing and installed in an approx. 5-10 ft. cement plug. And will be used to pump place and fill the interval between all of the cement plugs. The location will be cleared and restored as required.

Proposed Plugs (K.B. Intervals).

#1	4560 - 4410 -----	29 sacks cement
#2	2925 - 2850 -----	15
#3	2070 - 1970 -----	32 (if in & outside of 7")
#4	184 - 84 -----	35 (if in 8 3/4" open-hole)
		39

Marker in top of 10 3/4" surface casing.