

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080000-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Simmons "E"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24 - T29N - R9W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mrs. D.J. Simmons

3. ADDRESS OF OPERATOR 3815 McCart Street

Fort Worth, Texas 76110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)At surface 1605' from South line and 1650' from West line
of Sec. 24 - Twp. 29N - R9W.

14. PERMIT NO.

15. ELEVATIONS (Show whether TP, RT, GR, etc.)

6422 GL

RECEIVED

SEP 22 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

The above captioned well has been plugged & abandoned in the following manner as prescribed. On 2-11-81 moved in workover rig and commenced the plugging & abandonment. Attempted to pull 2 3/8" tubing without success. Checked free-point & parted 2 3/8" tubing at 4389 feet and recovered 4389' of tubing. This left appx. 125' of tubing above the 7" csg. shoe which was located at 4514'. Set Baker cement retainer at 4329', then ran Baker Fullbore packer to determine location of any corrosion holes in the 7" casing. Tested the 7" csg. from the cement retainer at 4329' up to the surface at various intervals and determined the interval between 1700' up to 1300' to be the only zone indicating several small corrosion holes. The free-point of the 7" was then checked and found to be at 323' down from the surface; therefore no 7" was recovered. The following plugs were then set & separated by heavy gel:

1. 73 sx (4380' - 4000')
2. 20 sx (2975' - 2875') Across P.C., 50' below-50' above.
3. 30 sx (2070' - 1914') Across Base Ojo, 50' below-appx. 100' above.
4. 110 sx. (1750' - 1250') & displaced appx. 10 sx. back into corrosion holes.
5. 20 sx. (160' - 100') across base of surf, inside 7".
6. 35 sx. (0' - 120') displaced in annulus between 7" &

Dry-hole marker set as prescribed- pits filled-location graded & seeded. 10 3/4".

18. I hereby certify that the foregoing is true and correct

SIGNER

Ashton B. Teren

TITLE Manager for D.J. Simmons DATE 8-17-81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

DATE

APPROVED

*See Instructions on Reverse Side

(SGC) JUL 30 1984

M. MILLENBACH
AREA MANAGER