

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

Depth Cleaned Out 1495

later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies AREA 640 ACRES R.E. Jackson Devie (Company or Operator) (Lease) 111 5W 1/4, of Sec. 24 Agtes Pistured Cliffs San Juan Well is 1500 1100 south If State Land the Oil and Gas Lease No. is..... 1-16-56 Drilling Commenced..., Empire States Drilling Corp. Name of Drilling Contractor..... Box 691 - Farmington, New Mexico Elevation above sea level at Top of Tubing Head..... OIL SANDS OR ZONES None No. 1, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. APR 1 9 1956 CASING BECORD WEIGHT PER FOOT KIND OF NEW OR CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 8 5/8 100 allimrto Lev 5 1/2 Low 1495-1475 1725 MUDDING AND CEMENTING RECORD WHERE NO. SACKS MUD GRAVITY AMOUNT OF MUD USED SIZE OF HOLE SIZE OF los 1001 HOWGO HONCO 7 7/8 1725 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Fresked well F/1475 - 1495 W/8500 gals water & 5000# of 20-40 reg bulk sand Breakdown press: 1150 # - Treating press: 800# - Final press: 850# Average pump rate: 27 bpm Notinated 3000 meg I.P. Result of Production Stimulation.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

					. 1725 11				feet tofeet.
Cable too	ols were	used from		feet t	o	feet, ar	d from		feet tofeet.
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OIL WE							horr	als of lies	uid of which
OIL WE		-	_						
	`	was oil;	% ·	was e	mulsion;		.% water;	and	% was sediment. A.P.I.
	(Gravity							
GAS WE	LL: T	Γhe production	during the first	24 ho	urs was 200	0 1	M.C.F. plu	18.	barrels of
	1	ianid Hydroca	rhon Shut in Pres	ggnere	lbs,				
		34	hours - aff	_					
Length	of Time	Shut in							
PLE	CASE II	NDICATE BI	ELOW FORMAT	NOL	TOPS (IN CON	FORMAN	CE WITH	GEOGR	APHICAL SECTION OF STATE):
			Southeastern N						Northwestern New Mexico
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				T. T.	Silurian				Farmington
				1. T.				;	Pictured Cliffs 1670-1720
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From	То	Thickness	Fo	rmati	ion	From	То	Thickness in Feet	Formation
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1470	172		Platered G	I	7				
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			ATTACH SE	 D A D	ATE SHEET IF	ADDITIO	NAT. SDA	CETSN	regrafia

I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so far
Company or Operator	Address Res. 691 - Farmleyton, Nov Maries
Name / J.E. Jackson	Position or Title