NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Land Land			•	•	Parmington,	New Max.	4-12-56	
Company or Operator (Lease) NMPM. Autos Pictured Gliffs	ADE HI	FRFRV RI	OUESTIN	G AN ALLOWARLE FO	` ,	OWN AS:	(D	atej
(Company or Operator) (Lease) (Unit) Sen. Jam. County. Date Spudded Please indicate location: Elevation			-				. WW 1/ S	
County. Date Spudded. 1-16-56, Date Completed. 1-21-56. Please indicate location: Elevation. 5445	(Com	pany or Ope	rator)	(Lease)				
County. Date Spudded. 1-16-56. Date Completed. 1-21-56 Please indicate location: Elevation. 5445. Total Depth. 1725. P.B. TopExtl/gas pay 1475. Top of Prod. Form. 1475. Casing Perforations: 1475-1495. Depth to Casing shoe of Prod. String 1725. Natural Prod. Test	11	, Sec	24,	T291 R	, NMPM.,	Autos Pict	ured Cliffs	F
Please indicate location: Elevation, 5445 Total Depth 1725 P.B. Total/gas pay. 1475 Top of Prod. Form 1475 Casing Perforations: 1475-1495 Depth to Casing shoe of Prod. String. 1725 Natural Prod. Test. based on. bbls. Oil in. Hrs. Test after acid or shot. Based on. bbls. Oil in. Gas Well Potential. 5/8 100 100 1/2 1725 250 Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: 11 Page Hatural Cas Co.	(Unit)							
Elevation				County. Date Spudded	T-10-00	, Date Compl	etedleille56	1
Top I/gas pay						3.894		
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Test after acid or shot				Natural Prod. Test				ВС
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Casing and Cementing Record Size Feet Sax Based on bbls. Oil in firs. Gas Well Potential. Size choke in inches. 2* Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: 11 Page Natural Cas Co.			••••	Test after acid or sho	t			BC
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Size choke in inches	Size	Feet	Sax	Based on	bbls. Oil is	n	Ars. A. A.	
Size choke in inches	5/8	100	100	Gas Well Potential		***************************************	100,00	
Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas:	•			Size choke in inches	2*			;
Transporter taking Oil or Gas: El Paso Hataral Gas Co.	1/2	1725	250				O OF	
				Date first oil run to ta	anks or gas to 1 ra	nsmission system		<i>[</i> [
		-		Transporter taking O	il or Gas: El Pa	so Katural	Cas Co.	
arks: Set pipe thru Pietured Cliffs - completed well in Pruitland.								
	arks:	Set pi	pe them P	letured Cliffs - ec	spleted well	in Profition	d	
	I hereby	certify that	at the inform	nation given above is true	and complete to	the best of my kr	nowledge.	
I hereby certify that the information given above is true and complete to the best of my knowledge.				APR 1 8,1956 , 19			•••••	
AND 4 4 ANTO				,	11 del	Company or	Operator)	
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OIL CONSERVATION COMMISSION APR 1 & 1956, 19 By: // Company or Operator) By: // Company or Operator)	5	<u> </u>	01		_	(Signat	sure)	
OIL CONSERVATION COMMISSION By: (Signature)		men	rtll	inold	TitleQwner.	Communications	s regarding well to:	
OIL CONSERVATION COMMISSION By: (Signature)	Oil	and Gae	Inspector I	Dist. #3.			s regarding wen to.	
OIL CONSERVATION COMMISSION By: (Signature)	***************************************		•••••		NameR.	Jackson		
OIL CONSERVATION COMMISSION Emure Cure of Title Company or Operator) (Signature)						403	ngton. New Yes	

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