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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Davie</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat	
12. County <b>San Juan</b>	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	
2. Name of Operator <b>MANANA GAS, INC.</b>	
3. Address of Operator <b>P. O. Box 145, Farmington, N.M. 87401</b>	
4. Location of Well UNIT LETTER <b>L</b> , <b>1500</b> FEET FROM THE <b>South</b> LINE AND <b>1100</b> FEET FROM THE <b>West</b> LINE, SECTION <b>24</b> TOWNSHIP <b>29N</b> RANGE <b>11W</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>5445 GR</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT WORK OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER Casing <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Although this well was scheduled to be plugged and abandoned on January 16, 1978, because of bad weather and the unavailability of equipment the actual plugging was started on January 23, 1978 and completed on January 26, 1978. The following steps were taken: Set cement plug @ 1500'-1350' with 23 sax. Shot 5½" casing @ 750' with jelly nitro shot. Could not work casing free. Shot 5½" casing @ 509' with jelly nitro shot. Pipe came free. Pulled and laid down 504' of 5½" casing. Ran 2 3/8" tubing in hole to 757'. Mixed and spotted 70 sax cement. Closed valve on stripper head and squeezed 20 sax into formation @ 757'. Pulled tubing to 570' (61' inside casing stub). Mixed and spotted 20 sax cement @ 570'. Pulled tubing to 322'. Mixed and spotted 60 sax cement @ 322'. Closed valve on stripper head and squeezed 20 sax into formation. Still had 1" water flow. Picked up 26' joint of 5½" casing and set into surface pipe 20', with 6' above the ground. Mixed and spotted 30 sax cement down 5½" casing. Closed valve on top of 5½" casing. Rigged down. Set dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed Hartman TITLE President DATE 1/28/78

APPROVED BY Al Kendrick TITLE SUPERVISOR DIST. #3 DATE JAN 31 1978

CONDITIONS OF APPROVAL, IF ANY: