	•				
	an erem te atreires 5				
;	SOUTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
- ;	112	.,_,,	AND	Effective 1-1-65	
Ì.	U.S.C.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (GAS	
1	FANSPORTER GAS				
}	GPERATOR 2				
1.	PROPATION OFFICE			/	
	Suburban Propane Gas Corp.				
	2120 Alamo National Bldg.; San Antonio, Texas 78205				
1	Recison(s) for filing (Check proper nox) Other (Please explain)				
Ì	Change in Transporter of: Oil X Dry Gas				
	Recompletion Charge in Ownership	Casinghead Gas Condens	77		
i	and the Control of th				
	If change of ownership give name and address of previous owner				
11 .	DESCRIPTION OF WELL AND L	well Mark and Charles and Charles	rmution Kind of Leas	14 20 60	
	NW Cha Cha Unit 21 43 Cha Cha Gallup State, Federal Cr Fee Federal 2199				
	Lisa Citica				
	That Letter I 1760 Feet From The S Line dr. 1 835 Feet From The E				
	time of Sendon 21 how	nship 29N Range	14W , 1995M,	San Juan County	
III .	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
	Plateau.	Inc.	Box 108; Farming	ton, N. M. 87401	
	inge of Authorized Transporter of Cast	nghend Gas or Drv 3ns	Address Give address to which appro	oved copy of this form is to be sent;	
		Un.: Sec. Twr. Rge.	Is gas actually connected? W	her.	
	, it well produces but or liquids, i give location of tacks.	G 21 29N 14W	no		
	If this production is commingled with	n that from any other lease or pool,	give commingling order number:		
₹V.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	n = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Sievations (DF, EXB, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	in the second of			Depth Casing Shoe	
	Perforations				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	· Control of the cont				

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Ott. WELL Train First New Co. Ron To Tunks Producing Method (Flow, pump, gas lift, etc.) Date of Test Casing Pressure Tubing Pressure Les in of Test Water - Bbis. Actual Prod. During Test Cu-Bois. 2 1973 OCT OIL CON. CO GAS WELL Bbls. Condensate/MMCF Length of Test DIST. 3 Casing Pressure (Shut-in) Tahing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

The state of the same	
Arri (Signature)	
(Title)	
(Title)	

Date!

APPROVED OCT 2 1973 By Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



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