## STATE OF NEW MEXICO. ERGY ALO MIDITRALS DEPARTMENT DISTRIBUTION SANTA FF FILE U.S.O.C. LAND OFFICE OIL

## OIL CONSERVATION DIVISION

- '		OIL CONSERVATION DIVISION
	-	P. O. DOX 2088
		SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

TRANSPORTER GAS			ND					
PRINTON PAURATION OFFICE	AUTHORIZATI	ON TO TRANS	PORT OIL /					
Suburban Propane Explo	oration Co., In	c.						
P.O. Box 17689 - San /		78217						
Reason(s) for filing (Check proper bos	Change in Trans	norter of		ther (Please NDEDATAD		ANGE ONLY	FFF	10/1/80
New Well  Recompletion	Cil	Dry Ge		UF ERATUR				10/1/00
Change in Ownership	Casinghead Gas	Conde	一一		INJECTIO	JN WELL	<del></del>	
f change of ownership give name and address of previous owner	Suburbon	Propo	re Gas	Corp	· · · · · · · · · · · · · · · · · · ·		<del></del>	<del></del>
DESCRIPTION OF WELL AND	LEASE	Jame, Including F	Committee	•	Kind of Lease		—	Lagae No
NW Cha Cha Unit 21	43		Gallup			or Fee Fede	ral	14-20-603 2199
Unit Letter ;	1760 Feet From The	SLir	ne and	835	Feet From T	`he <u>E</u>	<del></del>	
Line of Section 2] To	wnship 29N	Range	14W	, NMPM,	Sar	Juan		County
DESIGNATION OF TRANSPOR	TER OF OIL AND	NATURAL GA	\s					
Name of Authorized Transporter of Of	or Condense		Address (G	ve address so	which approv	ed copy of this	form is to l	be sent)
Name of Authorized Transporter of Co	esinghead Gas or	Dry Gas	Address (G	ve address to	which approv	ed copy of this	form is to b	be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. T	wp. Rge.	ls gas actua	illy connected	d? Whe	ก		
f this production is commingled w	ith that from any other	r lease or pool,	give commir	gling order	number:			
Designate Type of Completi	on = (X) Oil Well	Gas Well	New Well	Workover	Deepen 1	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	1	· <del></del>	P.B.T.D.	<del> </del>	
Elevations (D) 8, RT, GR, etc.;	Name of Producing Fo	ormation	Top Oil/Ga	Pay		Tubing Depth	,	
Perforations			<u> </u>			Depth Casing	Shoe	······································
	TUBING	, CASING, AND	CEMENTI	G RECORE	)	J		
HOLE SIZE	CASING & TUI	BING SIZE		DEPTH SE	т	SAC	CKS CEME	NT
			ļ		·			<del></del>
			<u> </u>			i	-1	and top ellow
TEST DATA AND REQUEST F	OR ALLOWABLE	(Test must be a able for this de				ind must be equ	10 07 exc	eng top attour
Date First New Oil Hun To Tanks	Date of Test		Producing A	lethed (Flow,	pump, gas lif	i, etc.j		
Length of Teet	Tubing Pressure		Casing Pres	sm <sub>e</sub>		Choke St	163	
Actual Prod. During Test Oil-Bbls.			Water - Bbls.			Supply Loo		
			L			Miles.	812	k
GAS WELL Actual Frod. Tool-MCF/D	Length of Test		Bble. Conde	neate/MMCF		Javii Di Ca	CO Jegg. 3	1
	Tubing Pressure (Shu		Castra Pres	ewe (Shut-	(n)	Chokseis	Ols.	<i>]</i>
Testing Method (pitat, back pr.)	, none, y resure ( and				· · · · · · · · · · · · · · · · · · ·			
PERTIFICATE OF COMPLIAN	OIL CONSERVATION DIVISION OUT 6 1980							
hereby certify that the rules and invision have been complied with	and that the informa	ation given			by FRANK		•	
bove is true and complete to the	Original Signed by FRANK T. CHAVEZ  SUPERVISOR DISTRICT # 3  TITLE							
	•		Thie	form in to		ompliance wi		
Sign K. Sign	, k		well this	form must	be accompan	abin for a new ited by a tabu	iletion of t	or despensed he deviation
Vice President of Dri	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allow-							
(T)	(le)		able on r	iow bud tech	ompleted we	11.		
September 30, 1980		and the second second second	woll been	ւ գր բարժան	or timesport	III, and VI	ch chauñs	or containers.
(144	/		leps completes	rate Poscs	C-104 munt	be filed for	each pool	in multiply