Form 3160-5 (November 1994)

Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS

BUREAU OF LAND MANAGEMENE CEIVE

Expires July 31, 1996

5.	Lease	Scrial	No.	
	14.	20		2

14-20-603-2199	9

FORM APPROVED

OMB No. 1004-0135

Other |

Well Integrity

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) (pf தொழிநாரைவிக்கி; பு 5			6. If Indian, Allottee or Tribe Name NAVAJO NATION
SUBMIT IN TRIPLICATE - Other Instructions on reverse is ide			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well St Other WIW			NW CHA CHA UNIT 8. Well Name and No.
2. Name of Operator MOUNTAIN STATES PETROLEUM CORP.			MW CHA CHA UNIT 24 9. API Well No.
3a. Address		3b. Phone No. (include area code)	30-045-07990
P O BOX 3531, MIDIAND, TX 79702 915/685.0878 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area CHA CHA GALLUP
1780' FSL & 835' FEL Unit I Sec. 21 T29N R14W NMPM			11. County or Parish, State SAN JUAN, NEW MEXICO
12. CHECK AI	PROPRIATE BOX(ES	TO INDICATE NATURE OF NOTICE	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
☐ Notice of Intent	Acidize	Deepen Productio	on (Start/Resume) Water Shut-Off

☐ Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Reclamation

Recomplete

☐ Temporarily Abandon

At request of EPA, Mechanical Integrity Test was performed September 30, 1997.

☐ Fracture Treat

New Construction

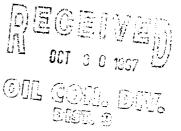
Plug and Abandon

See attached Annular Pressure Test.

Alter Casing

Casing Repair

Change Plans



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Brian M. Sirgo Signature	Title		
- (siach - for		October	22, 1997
THIS SPACE FOR FEDERA	AL OR	STATE OFFICE	USE
Approved by		Title	ACCE TED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	аст 2 8 1997
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfu fraudulent statements or representations as to any matter within its jurisdiction.	illy to r	make to any departm	ent or agency of the United States any false, fictitious or
(Instructions on reverse)		· · · · · · · · · · · · · · · · · · ·	7.15

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ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator Sirgo Operating, In	nc. Date	e of Test		
Well Name NW Cha Cha # 24	EPA	EPA Permit No		
Location Sec. 21, T29N-R14W Tribal Lease No. 14-20-6				
State and County San Juan Count				
Continuous Recorder? YES	NO D Pressure Cau	ge? YES 🗆 NO 🗗		
Bradenhead Opened? YES D No	1/	YES D NO D		
<u>TIME</u>	ANNULUS PRESSURE,	psi TUBING PRESSURE, psi		
10:50	144 795			
10:55	790			
11:00	785			
11:10	780			
11:20	775			
-				
MAX. INJECTION PRESSURE: _	PSI			
MAX. ALLOWABLE PRESSURE	CHANGE:	_PSI (TEST PRESSURE X 0.05)		
PASSED M.1.		well passes MIT (40CFR§144.21(c)(6)).		
Sam Billington Som	(Print and Sign)	9-30-97		
COMPANY REPRESENTATIVE:	DATE			
Melvin Capitan Jr.	9-30-97			
INSPECTOR: (Print and Sign)	•	DATE		

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office)

Region 9

1.00 **Environmental Inspection Agency** 215 Fremont Street (W-6-2) San Francisco, CA 94105

Inspection Contractor

NAVAJO EPA - GPCP

Groundwater Pollution Control

P.O. Box 1979

Shiprock, NM 87420-1979

Firm To Be Inspected Sirgo Operating Inc. 607 South Miller Ave.

Farmington, NM 87401

Date 9-29-97

Hour 8:30 AM Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seg.).

Reason For Inspection

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

NCCU # 46, WATER INTECTION WELL, M. I.T. - PASSED

NCCU # 60, WATER INJECTION WELL, M.I.T. - PASSED

NCCU # 37, WATER INTEGION WELL, M. I.T. - PASSED

NCCU# 26, WATER IN JECTION WELL, M.I.T. - PASSED

NCCU# 30, WATER INTECTION WELL, M.I.T. - PASSED

NCCU #24, WATER INJECTION WELL, M.I.T. - PASSED

NCCU #35, WATER INJECTION WELL, M.I.T. - PASSED

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative

9-29-97

