

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY STANOLIND OIL AND GAS COMPANY  
(Address)

LEASE MARTINEZ GAS UNIT 'B' WELL NO. 1 UNIT L S 24 T 29-N R 10-W  
DATE WORK PERFORMED October 31, 1956 POOL Astco-Pictured Cliffs

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
On October 29, 1956, this well was spudded and on October 31, 1956, 9-5/8" casing was set at 216 feet with 125 sacks cement. After waiting on cement for 24 hours, casing and water shut off were tested with 500 pounds pressure for thirty minutes with no drop in pressure. Drilling operations were resumed.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____



(Company)

OIL CONSERVATION COMMISSION

Name *A. R. Sandrich*  
Title PETROLEUM ENGINEER DIST. NO. 3  
Date NOV 8 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *Smith*  
Position Field Clerk  
Company STANOLIND OIL AND GAS COMPANY

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 3

DATE 11/11/54

Order for 1

Specimen 1

Production Office

Specimen Office