

## MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool San Juan Pictured Cliffs Formation Pictured Cliffs County San Juan  
Initial I Annual \_\_\_\_\_ Special \_\_\_\_\_ Date of Test 11-16-56  
Company STANOLINE OIL AND GAS COMPANY Lease Martinez Gas Unit "B" Well No. 2 /  
Unit L Sec. 26 Twp. 29 Rge. 10 Purchaser El Paso Natural Gas Company  
Casing 5-1/2 Wt. 14.7 I.D. 5.012 Set at 2030 Perf. 1973 To 3004  
Tubing 2-1/4 Wt. 2.44 I.D. 1.38 Set at 1986 Perf. 1980 To 1986  
Gas Pay: From 1963 To 2020 L 1986 xG 0.65 ent. GL 1291 Bar.Press. \_\_\_\_\_  
Producing Thru: Casing I Tubing \_\_\_\_\_ Type Well Single - Gas  
Single-Bradenhead-G. G. or G.O. Dual  
Date of Completion: 11-16-56 Packer \_\_\_\_\_ Reservoir Temp. \_\_\_\_\_

ADD = 5626

## OBSERVED DATA

Tested Through (none) (Choke) (none) Type Taps \_\_\_\_\_

| No. | Flow Data                  |                           |                |                         |              | Tubing Data    |              | Casing Data    |              | Duration of Flow Hr. |
|-----|----------------------------|---------------------------|----------------|-------------------------|--------------|----------------|--------------|----------------|--------------|----------------------|
|     | (Prover)<br>(Line)<br>Size | (Choke)<br>(none)<br>Size | Press.<br>psig | Diff.<br>h <sub>w</sub> | Temp.<br>°F. | Press.<br>psig | Temp.<br>°F. | Press.<br>psig | Temp.<br>°F. |                      |
| SI  |                            | <u>7 Day 3P</u>           |                |                         |              | <u>666</u>     |              | <u>666</u>     |              |                      |
| 1.  |                            | <u>3/4"</u>               | <u>123</u>     |                         |              | <u>123</u>     |              | <u>123</u>     | <u>60°</u>   | <u>1 Hr.</u>         |
| 2.  |                            |                           |                |                         |              |                |              |                |              |                      |
| 3.  |                            |                           |                |                         |              |                |              |                |              |                      |
| 4.  |                            |                           |                |                         |              |                |              |                |              |                      |
| 5.  |                            |                           |                |                         |              |                |              |                |              |                      |

## FLOW CALCULATIONS

| No. | Coefficient<br>(24-Hour) | $\sqrt{h_w p_f}$ | Pressure<br>psia | Flow Temp.<br>Factor<br>F <sub>t</sub> | Gravity<br>Factor<br>F <sub>g</sub> | Compress.<br>Factor<br>F <sub>pv</sub> | Rate of Flow<br>Q-MCFPD<br>@ 15.025 psia |
|-----|--------------------------|------------------|------------------|----------------------------------------|-------------------------------------|----------------------------------------|------------------------------------------|
| 1.  | <u>12.350</u>            |                  | <u>133</u>       | <u>1.00</u>                            | <u>0.9608</u>                       | <u>1.013</u>                           | <u>1624</u>                              |
| 2.  |                          |                  |                  |                                        |                                     |                                        |                                          |
| 3.  |                          |                  |                  |                                        |                                     |                                        |                                          |
| 4.  |                          |                  |                  |                                        |                                     |                                        |                                          |
| 5.  |                          |                  |                  |                                        |                                     |                                        |                                          |

## PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl.  
Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg.  
F<sub>c</sub> \_\_\_\_\_ (1-e<sup>-s</sup>) \_\_\_\_\_

Specific Gravity Separator Gas \_\_\_\_\_  
Specific Gravity Flowing Fluid 0.65 ent.  
P<sub>c</sub> 670 psia P<sub>c</sub> \_\_\_\_\_

| No. | P <sub>w</sub><br>P <sub>t</sub> (psia) | P <sub>t</sub> <sup>2</sup> | F <sub>c</sub> Q | (F <sub>c</sub> Q) <sup>2</sup> | (F <sub>c</sub> Q) <sup>2</sup><br>(1-e <sup>-s</sup> ) | P <sub>w</sub> <sup>2</sup> | P <sub>c</sub> <sup>2</sup> -P <sub>w</sub> <sup>2</sup> | Cal.<br>P <sub>w</sub> | P <sub>w</sub> /<br>P <sub>c</sub> |
|-----|-----------------------------------------|-----------------------------|------------------|---------------------------------|---------------------------------------------------------|-----------------------------|----------------------------------------------------------|------------------------|------------------------------------|
| 1.  |                                         |                             |                  |                                 |                                                         |                             | <u>611.97</u>                                            |                        |                                    |
| 2.  |                                         |                             |                  |                                 |                                                         |                             |                                                          |                        |                                    |
| 3.  |                                         |                             |                  |                                 |                                                         |                             |                                                          |                        |                                    |
| 4.  |                                         |                             |                  |                                 |                                                         |                             |                                                          |                        |                                    |
| 5.  |                                         |                             |                  |                                 |                                                         |                             |                                                          |                        |                                    |

Absolute Potential: 1601 MCFPD; n 0.85  
COMPANY STANOLINE OIL AND GAS COMPANY  
ADDRESS Box 487, Farmington, New Mexico  
AGENT and TITLE H. H. Buer, Jr., Field Engineer HMBuer Jr.  
WITNESSED \_\_\_\_\_  
COMPANY \_\_\_\_\_

REMARKS



|                                 |                  |   |
|---------------------------------|------------------|---|
| OIL POLLUTION DAMAGE COMMISSION |                  |   |
| FEDERAL BUREAU OF INVESTIGATION |                  |   |
| NO. 100-100000-3                |                  |   |
| SUBJECT: [illegible]            |                  |   |
| REPORT OF                       | NO. 100-100000-3 |   |
| SEARCHED                        | 7                |   |
| INDEXED                         |                  |   |
| SERIALIZED                      |                  |   |
| FILED                           |                  | ✓ |