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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
SOUTHERN UNION PRODUCTION COMPANY

Address
P. O. Box 808, FARMINGTON, NEW MEXICO

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name ALBRIGHT	Well No. 7	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee FEDERAL
Location Unit Letter L ; 1650 Feet From The SOUTH Line and 1100 Feet From The WEST Line of Section 22 , Township 29-NORTH Range 10-WEST , NMPM, SAN JUAN County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> PLATEAU, INC. - 90% NEW MEXICO TANKERS, INC. - 10%	Address (Give address to which approved copy of this form is to be sent) FARMINGTON, NEW MEXICO	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1560, FARMINGTON, NEW MEXICO	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 22
	Twp. 29-N	Rge. 10-W
	Is gas actually connected? No. When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded DECEMBER 3, 1964	Date Compl. Ready to Prod. DECEMBER 28, 1964	Total Depth 6620 FT.		P.B.T.D. 6585 FT.				
Pool BASIN DAKOTA	Name of Producing Formation DAKOTA		Top Oil/Gas Pay 6312 FT.		Tubing Depth 6416 FT.			
Perforations 6312-18, 6368-6400, 6426-31, 6436-41, 6446-52, 6457-63, 6472-78, 6483-88, 6492-94.					Depth Casing Shoe 6620 FT.			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		340 FT.		200 SX.			
7-7/8	4-1/2"		6620 FT.		2000 CU. FT.			
	1-1/2"		6416 FT.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 4,111	Length of Test 3 MRS.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) BACK PRESSURE	Tubing Pressure 332 (FLOWING) 2042 PSI, 11 DAYS	Casing Pressure 1131 (FLOWING) 2051 PSI 11 DAYS	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gilbert D. Noland Jr.
GILBERT D. NOLAND, JR.
DRILLING SUPERINTENDENT

JANUARY 18, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 20 1965**

BY **Original Signed Emery C. Arnold**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.