			/				
(							
-	HO. OF COPIES RECEIVED						
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1			
	SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65			
	FILE		AND	A C .			
ļ	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS THE STATE OF TH			
	LAND OFFICE		y	PED			
-	IRANSPORTER OIL						
	GAS		7				
	OPERATOR			0.001			
1.	PRORATION OFFICE			70. O.			
	Operator Detrolour	n Corporation	<b>Y</b>	- So-			
	Union Texas Petroleum Corporation						
	Anco III -la Ctmont	Suite 1010, Denver, Colo	orado 80295				
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295  Recson(s) for filing (Check proper box)  Other (Please explain)						
	New Well	Change in Transporter of:	Change of Owners				
	$\overline{}$	OII Dry Gas Unicon Producing Company successor to					
	Recompletion X	Casinghead Gas Condens	sate Supren Energy Co	nponation			
ì	Change in Ownership X Casinghead Gas Condensate Condensate						
	If change of ownership give name and address of previous owner	Supron Energy Corporation	n, P. O. Box 808, Farmin	gton, New Mexico 87401			
		2.455					
П.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.			
	Lease Name	7 Basin Dakota		or Fee Federal \$F077865			
	Albright	J Basin Baketa					
	Location  Lint Letter L : 1650   Feet From The   South   Line and   1100   Feet From The   West						
	Unit Letter L ; 165	Feet From The Bottline Line	e and reet riom i				
	Township 29N Range 10W , NMPM, San Juan County						
	Line of Section 22 Township 29N Range 10W , NMPM, Ball Gall.						
	DESIGNATION OF TRANSPORT	FR OF OUL AND NATURAL GA	s ·				
III.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approv	ed copy of this form is to be sent)			
			Post Office Box 108, Farmington, NM 87401				
	Plateau, Tite:  Plateau, Tite:  Or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas		Post Office Box 1492, E				
		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe				
	If well produces ail or liquids, give location of tanks.	L 22 29N 10W	Yes	4-2-65			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
v	COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v			
. •		n - (X)   Gas Well X	New Well Workover Deepen	Plug Buck Same Nes 1. Dim Nes 1			
	Designate Type of Completio			P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod. 12-28-64	Total Depth 6620	6585'			
	12-3-64		Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		6416'			
	5595' DF	Dakota	6312'	Depth Casing Shoe			
	Perforations			6620'			
	6312-6494'		COMENTING RECORD	0020			
			DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	340'	200			
	12-1/4"	8-5/8"		2000 cu. ft.			
	7-7/8"	47"	6620'	2000 04. 10.			
		1 1 2 "	6416'				
				and must be sound to as arrand ton allow			
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas li)	t, etc.)			
	Date First New Oil Run To Tanks	20.001,000					
		Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test						
	7-1	Oil-Bbla.	Water - Bbls.	Gas-MCF			
	Actual Prod. During Test	3					

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Gravity of Condensate Bbls. Condensate/MMCF Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation
Santa Santa
Vire - President
6/10/82 (Date)

OIL CONSERVATION COMMISSION

JUL 2 3 1982 Original Signed by FRANK T. CHAVEZ APPROVED\_

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip.