UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

			5.	Lease Number
				SF-077865
ype of Well			6.	If Indian, All. or
GAS		7576		Tribe Name
	55	6/897	7.	Unit Agreement Nam
ame of Operator	75			_
DITELLATION	£ p	EC 2001 1	1	
RESOURCES OIL		CEIVED		•
	E OI	LOON. DIV	8.	Well Name & Number Albright # 7
ddress & Phone No. of Opera	ator 4 87499 (505) 300-9700	DIST. 8	9.	API Well No.
PO Box 4289, Farmington, NI	(303)	_ 000		30-045-799300
ocation of Well, Footage,	Sec., T, R, M	125222 12	10.	Field and Pool Chacra/MesaVerde/[
650'FSL, 1100'FWL, Sec.22,	T-29-N, R-10-W, NMPM		11.	County and State
				San Juan Co, NM
_				D1M1
CHECK APPROPRIATE BOX TO I	NDICATE NATURE OF NOTICE Type of A	CE, REPORT, C	THER	DATA
ype of Submission X Notice of Intent	Abandonment	Change	of P	lans
X_ Notice of Intent	X Recompletion	New Cor	stru	ction
Subsequent Report	Plugging Back	Non-Rout Water Sh	ine	Fracturing ff
Final Abandonment	Casing Repair Altering Casing		on t	o Injection
L'anal Ahandonment	Trefring Capting			_
Final Abandonmene	X Other - Commin			
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Describe Proposed or Com It is intended to recompl the existing Dakota wellb and Dakota formations wil	Pleted Operations ete the subject well to be according to the all be commingled. Title Regular	o the Mesaverttached process Mand correct. tory Supervise		ate 10/18/01

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Bruzos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	² Pool Code	² Pool Code ³ Pool Nam		
30-45-799300	82329/72319/71599	32329/72319/71599 Otero Chacra/Blanco Mesa Verde/Bas		
⁴ Property Code	3	Property Name	' Well Number	
6781 Albright			7	
'OGRID No.	\$	Operator Name	* Elevation	
14538	Burlington Resources	Oil & Gas Company, LP	5585	

10 Surface Location

ſ	UL or lot no.	Section	Township	Range	Lot ida	Feet from the	North/South line	Feet from the	East/West-line	County
١	L	22	29N	10W		1650	South	1100	West	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acre	es 13 Joint	or infill '	Consolidatio	n Code 15	Order No.					
Cha-SW/160)	1								j
L				1						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OK A NON-STAIN	DITING GIVE TENGED		
	Plat from Echohawk 11-25	61.		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
Ernest V	Echonawk 11-23	5 F 6 7 8		Troop Cale
		RECEIV ONLOON. DIST.	EDY TO THE TOTAL OF THE PARTY O	Peggy Cole Printed Name Regulatory Supervisor
		A CONTRACTOR OF THE PARTY OF TH	2 L. M. Mark	Title
1100'			 	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
H H			not !	Date of Survey Signature and Seal of Professional Surveyer:
1650'				
"1 1, 11				Certificate Number

Sundry Notice Submittal

Well: Albright 7

Unit L, Sec. 22, T29N, R10W

It is intended to recomplete the Mesaverde and Chacra formations in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set 200' below estimated bottom perforation in Mesaverde formation.

If adequately isolated by cement, the Mesaverde and Chacra formations will be perforated and fracture stimulated in the following intervals: 3480'-4510' and 2515'-3265', respectively. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde, Chacra and Dakota formations. Application for commingling will be submitted.

Approved: Bruce W. Porgs	8.23.01
Drilling Superintendent	Date
Approved: Regulatory	8-24-01 Date
Sundry needed Yes ✓ No □	

list