

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 1100' FWL, Sec.22, T-29-N, R-10-W, NMPM
5. Lease Number
NMSF-077865
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Albright #7
9. API Well No.
30-045-07993
10. Field and Pool
Otero Chacra
Blanco MV/Basin DK
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - commingle

13. Describe Proposed or Completed Operations

3/11/02 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbq. TIH w/CIBP, set @ 6262'. Ran CBL @ 4800-2600', cmt @ 3280'. PT csg to 3000 psi, OK. SDON.

3/12/02 (Verbal approval from Jim Lovato, BLM, to squeeze). Perf 1 sqz hole @ 2870'. TIH w/pkr, set @ 2502'. Sqz w/150 sxs Type II w/2% calcium chloride. Displace w/15 bbls water. SDON.

3/13/02 TOOH w/pkr. TIH w/bit, tag @ 2810'. Drill out cmt to 2870'. Circ hole clean. TOOH w/bit. Perf Point Lookout @ 4144, 4146, 4167, 4176, 4244, 4245, 4246, 4247, 4261, 4262, 4266, 4275, 4276, 4277, 4281, 4302, 4306 w/18 holes 1SPF, 4310, 4329, 4343, 4390, 4395, 4399, 4425, 4444, 4480, 4526, 4540 w/20, 2 SPF 0.28" diameter holes. ND BOP. NU frac valve.

3/14/02 Frac Point Lookout w/2056 bbls slick water, 98,000# 20/40 Brady sand. TIH w/CIBP, set @ 4112'. Perf Menefee @ 3922, 3923, 3926, 3927, 3940, 3941, 3942, 3968, 3969, 3970, 3988, 3993, 4005, 4018, 4019, 4020, 4040, 4054, 4080, 4081, 4082 w/21 0.28" diameter holes. Frac Menefee w/45.2M gals slick water, 40,000# 20/40 Brady sand. TIH w/CIBP, set @ 3430'. Perf Chacra @ 2909, 2910, 2919, 2920, 2921, 2922, 2923, 2925, 2947, 2948, 3008, 3009, 3010, 3011, 3012, 3013, 3016, 3017, 3018, 3031, 3038, 3043, 3048, 3053, 3060, 3120, 3134, 3180, 3182, 3184, 3197, 3198, 3203, 3206, 3208, 3260, 3296, 3302, 3316, 3331, 3345 w/41 0.28" diameter holes. Frac Chacra w/28.9 gals 20# lnr gel, 75% N2 foam, 201,000# 20/40 Brady sand. Flow back well.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Cole Title Regulatory Supervisor Date 4/4/02
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3/15-17/02 Flow back well.
3/18/02 ND frac valve. NU BOP. TIH w/mill. CO to 3398'. Blow well.
3/19/02 Blow well down. Flow test Chacra. SDON.
3/20/02 CO & drill out CIBP @ 3430'. Tag up @ 4062'. CO to CIBP @ 4112'.
Drill out CIBP @ 4112'. Tag up @ 4395'. Blow well. SDON.
3/22/02 Tag up @ 6259'. Blow well & CO.
3/23-24/02 Flow well.
3/25/02 Tag up @ 6543'. Blow & flow well.
3/26/02 Blow well. TOOH w/mill. TIH w/pkr, set @ 3625'. Attempt to test, well
making water. TOOH w/pkr. SDON.
3/27/02 Flow well.
3/28/02 Flow well. TIH w/tbg to 4600'. Blow well. TOOH w/tbg. TIH w/pkr, set @
3625'. Ran separator test. SDON.
3/29/02 TOOH w/pkr. TIH w/mill to 6200'. CO to 6262'. Mill out CIBP @ 6262'.
TIH to 6581'. TOOH w/mill. SDON.
4/1/02 TIH w/207 jts 2-3/8" 4.7# J-55 tbg, set @ 6462'. ND BOP. NU WH. RD.
Rig released.

Well will produce as a Chacra/Mesaverde/Dakota commingle under DHC2965.