NEW MEXICO OIL CONSERVATION COMMISSION

Sanita F

FILE
U.S.G.S.
LAND OFFICE

PRORATION OFFICE

OIL GAS

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in OUINTUPLICATE.

If State Land submit 6 Copies

PAN ADSTRAN PETROLEIM COPPORATION Harry Gas Unit "B" (Company or Operator) Well No. 1 , in. BE	NO. 1 in BE 1/4 of SE 1/4, of Sec 20 T 29-N R -10-W NMP1 Basin Dekota	PAN AND IGAN PERSOLISIN CORPORATION Well No. 1 is 12 % of SE %, of Sec 20 , T ~29-N R ~10-N NI Basin Dakota Pool, San Juan C Well is 1650 feet from South line and 960 feet from Part Of Section. 20 If State Land the Oll and Gas Lesse No. is. Drilling Commenced Sept. 20 19 6th Drilling was Completed October 3 19 6th Aprilling was Completed October 3 19 6th Continuous Commenced Sept. 20 19 6th Drilling was Completed October 3 19 6th Continuous Commenced Sept. 20 19 6th Drilling was Completed October 3 19 6th Continuous Commenced Sept. 20 19 6th Drilling was Completed October 3 19 6th Continuous Commenced Sept. 20 19 6th Continuous Continuous Commenced Sept. 20 19 6th Continuous Co	of the	Commission.	Submit in QU	INTUPLICATE	If State Land	i submit 6 Cop	ies	
Well No. 1 in NE 14 of SE 14, of Sec. 20 , T -29-N , R -10-W Basin Dakota Pool, San Juan Well is 1650 feet from South line and 960 feet from Bast of Section. 20 If State Land the Oil and Gas Lesse No. is. Drilling Commenced. September 24 , 19 64 Drilling was Completed. October 3 Name of Drilling Contractor. Brinkerhoff Drig. Go. Address. 870 Desir or Club Bldge. Desir er. Galaxade Elevation above sea level at Top of Tubing Head. 5572 (RDB). The information given is to be kept confined. (Gas) No. 1, from 6226 to 6350 (Gas) No. 4, from No. 5, from to No. 3, from to No. 6, from No. 6, from No. 6, from to No. 6, from No. 6, fro	NO. 1 in BE 1/4 of SIE 1/4, of Sec. 20 T. 29-M R. 10-M NMP Basin Dakota Pool, San Juan Coun 1650 feet from SOUTH line and 950 feet from Bast into Military South	Well in 1650 feet from South line and 950 feet from Part Well in 1650 feet from South line and 950 feet from Part Of Section. 20 If Start Land the Oil and Gar Lease No. is. Drilling Commenced. September 24 19. 19. 64 Drilling was Completed. October 3 19. Name of Drilling Contractor. Birthicarhoff Drlg. Co. 870 Deriver Club Bldge. Benner. Galaxade Elevation above an level at Top of Tubing Head. 5572 (RDB) The information given is to be kept confidential line.	PAN AME	RICAN PE	PROLEUM CO	RPORATION	Haney Gas	Unit "B"	Loca	AREA 640 ACRES
Basin Dako ta Pool, San Juan	Basin Dakota Pool, San Juan Country 1650 feet from South line and 960 feet from Dath line and 960 feet from Dath line and 960 feet from Dath line and 960 feet from South line and 960 feet from John London	Rasin Dako ta Pool, San Juan Collis 1659 Section								
Veil is 1650 feet from South line and 960 feet from Bast If State Land the Cil and Gas Lease No. is prilling Commenced September 24 19 64 Drilling was Completed October 3 Jame of Drilling Contractor Brinkerhoff Drig Co. Jame of Drilling Contractor Brinkerhoff Drilling Was Completed October	1650 feet from South line and 960 feet from Past tion. 20 If State Land the Oil and Gas Lesse No. is g Commenced. September 24 19.64 Drilling was Completed. October 3 19.64 of Drilling Contractor Brinkerhoff Drlgs. Go. 870 Denwer Club Bldgs., Denwer, Colorade ion above sea level at Top of Tubing Head. 5572 (RDB) The information given is to be kept confidential un Confidential 1. 19. OIL EANDS OR ZONES from 6298 to 6350 (Gas) No. 4, from to No. 5, from to No. 6, from No. 6, from to No. 6, from N	Veil is 1650 feet from South line and 960 feet from Part I Section	Vell No							
If State Land the Oil and Gas Lesse No. is. Drilling Commenced. September 24. , 19 64. Drilling was Completed. October 3 Name of Drilling Contractor. Brinkerhoff Drlg. Co. Address. 870 Denver Club Bldg.s. Denver. Colorade Clevation above sea level at Top of Tubing Head. 5572 (RDB). The information given is to be kept confined. Corf. denk. 121 , 19. OIL SANDS OR ZONES No. 1, from 6298 to 6350 (Gas). No. 4, from to. No. 5, from to. No. 6, from to. No. 6, from to. IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. Io. 2, from to. CASING RECORD SIZE WEIGHT NEW OR TEST AMOUNT SINCE PULLED FROM PERFORATIONS PURP SECOND. SUPPLIED FROM PERFORATIONS PURP SECOND.	The post of the confidential of the confidenti	If State Land the Oil and Gas Lesse No. is								
Orilling Commenced September 24. 19 64. Drilling was Completed October 3 Name of Drilling Contractor Brinkerhoff Drig. Co. 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	g Commenced September 24 , 19 64 Drilling was Completed October 3 , 19 64 of Drilling Contractor Brinkerhoff Drigs Cos. 870 Dewer Club Bldgs. Dewer Colexade ion above sea level at Top of Tubing Head 5572 (RDB)	Drilling Commenced. September 24. 19 64. Drilling was Completed. Cotober 3 19. Jame of Drilling Contractor. Brinkerhoff Drlg. Go. Address. 870 Deswer Club Bldg., Deswer. Colorado. Clevation above sea level at Top of Tubing Head. 5572 (RDB). The information given is to be kept confidential Bot. Cotficiential 19. OIL SANDS OR ZONES 10. 1, from 6228 10. 6.250 (Gas). No. 4, from 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.								
STO Derwer Club Bldg., Denver, Colorado Address	of Drilling Contractor. Brinkerhoff Drig. Go. 870 Denger Club Bldg.s. Denker. Colexade ion above sea level at Top of Tubing Head. 5572 (RDB). The information given is to be kept confidential un Confidential OIL SANDS OR ZONES from 6298 to 6350 (Gas) No. 4, from to No. 5, from to No. 6, from No. 6,	The information given is to be kept confidential sort. Colfidential so								
Address 870 Denwer Club Bldgs, Denver Colorade Clevation above sea level at Top of Tubing Head 5572 (RDB) The information given is to be kept confined to Confidential 19 OIL SANDS OR ZONES No. 1, from 6298 to 6350 (Gas) No. 4, from to No. 5, from to No. 5, from to No. 6, from No	S70 Denter Club Bldg., Denter Colorade ion above sea level at Top of Tubing Head 5572 (RDB). The information given is to be kept confidential ur Confidential	Address. 870 Denwer Club Ridges Denver Colorade Clevation above sea level at Top of Tubing Head. 5572 (RDB) The information given is to be kept confidential Not. Confidential Not. Confidential 19 OIL SANDS OE ZONES 10. 1, from to 5350 (Gar) No. 4, from to 10 10. 2, from 10. No. 5, from 10 IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. 10. 1, from 10 10. 2, from 10 IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. 10. 1, from 10 10. 2, from 10 10. 2, from 10 10. 3, from 10 10. 4, from 10 10. 5, from 10 10. 5								
OIL SANDS OR ZONES 10. 1, from	OIL SANDS OR ZONES from 6226 to 6250 (Gas) No. 4, from to No. 5, from to No. 6, from N	Confidential 19 OIL EANDS OR ZONES OIL EARDS OR ZONES OIL EANDS OR ZONES OIL EAND		_						
OIL SANDS OR ZONES 10. 1, from	OIL SANDS OR ZONES	OIL SANDS OR ZONES O. 1, from 6298 to 6350 (Gas) No. 4, from to								
No. 1, from 10. 2, from 10. 2, from 10. 3, from 10. 3, from 10. 4, from 10. 4, from 10. 4, from 10. 5, from 10. 6, from 10. 6, from 10. 6, from 10. 6, from 10. 1, from 10. 1, from 10. 1, from 10. 2, from 10. 2, from 10. 3, from 10. 4, from	from to No. 5, from to No. 5, from to No. 6, from to feet. Important water sands	io. 1, from 5278 to 5350 (Gas) No. 4, from to No. 5, from to No. 5, from to No. 5, from to No. 6, from No. 6				-	Z (RDB)	The in	formation given is (to be kept confidential
No. 5, from to No. 6, from No. 6, fr	from to No. 5, from to No. 6, from N	No. 5, from					OIL SANDS OR Z	ONES		
IMPORTANT WATER SANDS IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. Io. 1, from to feet. Io. 2, from to feet. Io. 3, from to feet. Io. 4, from to feet. CASING RECORD SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURE 8-5/8 ^R 24 ^R NEW SO'S Guide Surface	IMPORTANT WATER SANDS e data on rate of water inflow and elevation to which water rose in hole. from to feet. from to feet. CASING BECORD CASING BECORD CASING PULLED FROM PERFORATIONS MUDDING AND CEMENT IN SHORT SHO	IMPORTANT WATER SANDS IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. Io. 1, from	lo. 1, from.	6298		6350 (C	No. 4	, from	to	······
IMPORTANT WATER SANDS nclude data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. CASING RECORD SIZE WEIGHT NEW OR LOUIS SHOE PULLED FROM PERFORATIONS PURE 8-5/8" 24# New 80% Guide Surface	IMPORTANT WATER SANDS c data on rate of water inflow and elevation to which water rose in hole. from to feet. from to feet. from to feet. CASING RECORD CASING CUIT AND PERFORATIONS PURPOSE CASING CUIT AND PERFORATIONS PURPOSE CASING CUIT AND PERFORATIONS PURPOSE CASING CUIT AND PULLED FROM PERFORATIONS PURPOSE CASING CASING COIL STRING MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD CASING SIZE OF WHERE NO. SACES WETHOD GRAVITY AMOUNT OF THE CASING CASING COIL STRING CASING CASING COIL STRING MUDDING AND CEMENTING RECORD	IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. Id. 1, from to feet. Id. 2, from to feet. Id. 4, from to feet. CASING RECORD CASING RECORD CASING RECORD CASING RECORD CASING RECORD SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 8-5/8" 24# Now 603 Guide Surface 4-1/2" 10.5# Now 64.72 Guide Oil String MUDDING AND CEMENTING RECORD	lo. 2, from.			to	No. 5	, from	to	·
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. Io. 1, from to feet. Io. 2, from to feet. Io. 3, from to feet. CASING RECORD SIZE WEIGHT PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURE 8-5/8" 24# Now 80% Guide Surface	IMPORTANT WATER SANDS c data on rate of water inflow and elevation to which water rose in hole. from to feet. from to feet. from to feet. CASING RECORD CASING RECORD CASING RECORD CUT AND FERFORATIONS PURPOSE FOR DOLLED FROM PERFORATIONS PURPOSE AMOUNT SHOP PULLED FROM PERFORATIONS PURPOSE AMOUNT SHOP CUT AND PERFORATIONS PURPOSE BY 10.5# Now 60:3 Guide Surface MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENT USED GRAVITY AMOUNT OF LE CASING SET OF CEMENT USED GRAVITY MUTT TOUCH AMOUNT OF METHOD GRAVITY AMOUNT OF METHOD JAMOUNT OF METHOD JAM	IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. Io. 1, from to feet. Io. 2, from to feet. Io. 3, from to feet. CASING RECORD CASING RECORD SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 8-5/8" 24# New 603 Guide Surfage 4-1/2" 10.5# New 64.72 Guide Oil String MUDDING AND CEMENTING RECORD MUDDING AND CEMENT WESTOD GRAVITY AMOUNT OF THE PORT OF CEMENT WESTOD GRAVITY 2-1/4" 8-5/8" 810 700 Horse 1 Plug 7-7/8" 4-1/2" 6440 1400 Horse 2 Stage RECORD OF PRODUCTION AND STIMULATION OIL CON. COM	o. 3, from.			to	No. 6	, from	to	·
nclude data on rate of water inflow and elevation to which water rose in hole. 10. 1, from to feet. 10. 2, from feet. 10. 3, from to feet. 10. 4, from to feet. 10. 4, from to feet. 10. 5 CASING RECORD SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURE 8-5/8* 24 New 80; Guide Surface	c data on rate of water inflow and elevation to which water rose in hole. from to feet. from to feet. CASING RECORD CONTAIN PERFORATIONS PURPOSE AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE CONTAIN CON	nclude data on rate of water inflow and elevation to which water rose in hole. 10. 1, from				va. T	O TO THE A DISTRICT OF THE PERSONS	GANDE		
to 1, from to feet. 10. 2, from to feet. 10. 3, from to feet. 10. 4, from to feet. 10. 4, from to feet. 10. 4, from PER FOOT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURE 8-5/8* 24# New 80; Guide Surface	from to feet. from to feet. CASING RECORD CASING SET OF CEMENT RECORD MUDDENG AND CEMENTING RECORD AMOUNT OF LECTION OF CEMENT CASING RECORD AMOUNT OF CEMENT RECORD	Co. 1, from	nclude data	on rate of v	water inflow and					
io. 2, from to feet. io. 3, from to feet. io. 4, from to feet. CASING RECORD SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURE 8-5/8" 24# New 80; Guide Surface	from to feet. CASING RECORD CASING SET OF CEMENT RECORD CASING RECORD CASING RECORD CASING RECORD CASING SET OF CEMENT RECORD	CASING RECORD CUT AND PERFORATIONS PURPOSE 8-5/8" 24# New 60! Guide Surface 4-1/2" 10.5# New 6472 Guide Oil String MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS METHOD USED GRAVITY AMOUNT OF CASING SET OF CEMENT USED GRAVITY 2-1/4" 8-5/8" 80.0 700 Hongo 2 Stage RECORD OF PRODUCTION AND STIMULATION OIL CON. COM							feet	*************************************
CASING RECORD SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURE 8-5/8" 24# New 801 Guide Surface	from to feet. CASING RECORD CASING PERFORATIONS PURPOSE CASING RECORD CASING RECORD CASING RECORD CASING PERFORATIONS PURPOSE CASING RECORD CASING RECORD CASING PERFORATIONS PURPOSE CASING RECORD CASING	CASING RECORD CASING RECORD CASING RECORD SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 8-5/8" 24# Now 603 Guide Surface 4-1/2" 10.5# New 6472 Guide Oil String MUDDING AND CEMENTING RECORD SIZE OF CASING SET OF CEMENT USED GRAVITY AMOUNT OF CASING SET OF CEMENT USED GRAVITY 2-1/4" 8-5/8" 810 700 Hongo 2 Strgs RECORD OF PRODUCTION AND STIMULATION CIL CON. COM	•							
CASING RECORD SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURE 8-5/8" 24# New 80; Guide Surface	CASING RECORD CASING RECORD SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE (81 24 New 60) Guide Surface (22 10,5 New 64,72 Guide Oil String MUDDING AND CEMENTING RECORD COF CASING SET OF CEMENT WHERE SET OF CEMENT USED GRAVITY (41 8-5/81 810 700 Horge 1 Plug	CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 8-5/8" 24# Now 603 Guide Surface 4-1/2" 10.5# New 64.72 Guide Cil String MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACES METHOD ORAVITY NEW CASING SET OF CEMENT USED ORAVITY NEW CASING NEW CASING SET OF CEMENT USED ORAVITY NEW CASING NEW CASING SET OF CEMENT USED ORAVITY NEW CASING NEW CASING SET OF CEMENT USED ORAVITY NEW CASING NEW CASING SET OF CEMENT USED ORAVITY NEW CASING NEW CASING SET OF CEMENT USED ORAVITY NEW CASING NEW CASING SET OF CEMENT USED ORAVITY NEW CASING NEW CASING SET OF CEMENT USED ORAVITY NEW CASING NEW CASING SET OF CEMENT USED ORAVITY NEW CASING NEW CASING SET OF CEMENT USED ORAVITY NEW CASING SET OF CEMENT USED ORAVITY NEW CASING SET OF CEMENT USED ORAVITY NEW CASING SET OR CEMENT USED OR CEME	•							
CASING RECORD SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURP 8-5/8" 24# New 80' Guide Surface	CASING RECORD MEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE // Sin 24 Mew 60 Guide Surface // 28 10.5 Mew 6472 Guide Oil String MUDDING AND CEMENTING RECORD METHOD METHOD MUD AMOUNT OF LE CASING SET OF CEMENT USED GRAVITY // AN 8-5/8** 810 700 Horeo 1 Plug	SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 8-5/8" 24# New 60% Guide Surface 4-1/2" 10.5# New 647% Guide Oil String MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS WETHOD GRAVITY SIZE OF CASING SET OF CEMENT USED GRAVITY AMOUNT OF CASING SET OF CEMENT USED GRAVITY 2-1/4" 8-5/8" 810 700 Hongo 1 Plug 7-7/8" 4-1/2" 6440 1400 Hongo 2 Stage RECORD OF PRODUCTION AND STIMULATION O!L CON. COM	•							
SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURE 8-5/8" 24# New 80' Guide Surface	WEIGHT NEW OR USED AMOUNT SHOE CUT AND PERFORATIONS PURPOSE /8" 24# New 60; Guide Surface /2" 10.5# New 6472 Guide Oil String MUDDING AND CEMENTING RECORD SOF SIZE OF WHERE NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF CASING SET OF CEMENT USED GRAVITY AMOUNT OF CASING SET OF CEMENT USED GRAVITY	SIZE PER FOOT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 8-5/8" 24# New 60; Guide Surface 4-1/2" 10.5# New 6472 Guide Oil String MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING SET OF CEMENT USED GRAVITY AMOUNT OF CASING SET OF CEMENT USED GRAVITY 2-1/4" 8-5/8" 810 700 Horgo 1 Plug 7-7/8" 4-1/2" 6440 1400 Horgo 2 Stage RECORD OF PRODUCTION AND STIMULATION OIL CON. COM								
SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURE 8-5/8" 24# New 801 Guide Surface	MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENT GRAVITY MUDDING AND CEMENT GRAVITY AMOUNT OF CASING SET OF CEMENT USED GRAVITY MUDDING AND CEMENT GRAVITY AMOUNT OF CASING SET OF CEMENT USED GRAVITY	SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 8-5/8" 24# New 601 Guide Surface 4-1/2" 10.5# New 6472 Guide Oil String MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACES METHOD MUD GRAVITY AMOUNT OF SET OF CEMENT USED GRAVITY 2-1/4" 8-5/8" 810 700 Howco 1 Plug 7-7/8" 4-1/2" 6440 1400 Howco 2 Stage RECORD OF PRODUCTION AND STIMULATION OIL CON. COM					CASING RECO	RD		
- 71	MUDDING AND CEMENTING RECORD OIL String MUDDING AND CEMENTING RECORD OF SIZE OF CASING WHERE NO. SACES METHOD MUD GRAVITY AMOUNT OF CASING OF CEMENT USED GRAVITY AMOUNT OF CASING CASING OF CEMENT USED CRAVITY	MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS METHOD MUD GRAVITY CASING SET OF CEMENT USED GRAVITY 2-1/4" 8-5/8" 800 700 Houce 1 Plug 7-7/8" 4-1/2" 6440 1400 Houce 2 Stage RECORD OF PRODUCTION AND STIMULATION O!L CON. COM	SIZE	WEIG PER F	HT NEW OOT USE	OR D AMOUN	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4-1/2" 10.5# New 6472 Guide O11 Str.	MUDDING AND CEMENTING RECORD OF SIZE OF WHERE NO. SACKS OF CEMENT WHETHOD GRAVITY AMOUNT OF CASING SET OF CEMENT USED GRAVITY AMOUNT OF CEMENT	MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACES METHOD MUD AMOUNT OF CASING SET OF CEMENT USED GRAVITY 2-1/4" 8-5/8" 800 700 Horse 1 Plug 7-7/8" 4-1/2" 6440 1400 Horse 2 Stage RECORD OF PRODUCTION AND STIMULATION OIL CON. COM	8-5/8"							
	COF SIZE OF WHERE NO. SACES METHOD MUD AMOUNT OF LE CASING SET OF CEMENT USED GRAVITY	SIZE OF SIZE OF WHERE NO. SACES METHOD MUD AMOUNT OF CASING SET OF CEMENT USED GRAVITY 2-1/4" 8-5/8" 810 700 Horse 1 Plug 7-7/8" 4-1/2" 6440 1400 Horse 2 Stage RECORD OF PRODUCTION AND STIMULATION OIL CON. COM	4-1/2"	10.5	# Non	64732	Guide			Oil String
	COF SIZE OF WHERE NO. SACES METHOD MUD AMOUNT OF LE CASING SET OF CEMENT USED GRAVITY AMOUNT OF CASING SET OF CEMENT Plug	SIZE OF SIZE OF WHERE NO. SACES METHOD MUD AMOUNT OF CASING SET OF CEMENT USED GRAVITY 2-1/4" 8-5/8" 810 700 Horse 1 Plug 7-7/8" 4-1/2" 6440 1400 Horse 2 Stage RECORD OF PRODUCTION AND STIMULATION OIL CON. COM								
	COF SIZE OF WHERE NO. SACES METHOD MUD AMOUNT OF LE CASING SET OF CEMENT USED GRAVITY AMOUNT OF CASING SET OF CEMENT Plug	SIZE OF SIZE OF CASING WHERE NO. SACES METHOD MUD AMOUNT OF CASING SET OF CEMENT USED GRAVITY 2-1/4" 8-5/8" 810 700 Honco 1 Plug 7-7/8" 4-1/2" 6440 1400 Honco 2 Stage RECORD OF PRODUCTION AND STIMULATION OIL CON. COM								
	LE CASING SET OF CEMENT USED GRAVITY /4" 8-5/8" 810 700 Horso 1 Plug	RECORD OF PRODUCTION AND STIMULATION OF CEMENT USED GRAVITY GRAVITY GRAVITY GRAVITY OF CEMENT USED GRAVITY OF CEMENT USED GRAVITY NOV 1 1964 OIL CON. COM						ING RECORD		12077777
		7-7/8" 4-1/2" 6440 1400 Horso 2 Stage	HOLE					G	RAVITY	AMOUNT OF
	CONTRACTOR OF THE PROPERTY OF	RECORD OF PRODUCTION AND STIMULATION OIL CON. COM							/	OF FIVEN
7-7/8" 4-1/2" 6440 1400 Howco 2 Stage / 11LULIVI	/8" 4-1/2" 6440 1400 Howco 2 Stage / (1LULIVE)	RECORD OF PRODUCTION AND STIMULATION OIL CON. COM	7-7/8ª	4-1/2"	6440	1400	Howco 2 Sta	29	 / -	ILULIVED .
NOV 4 19										NOV 1 1964
	NOV 4 1964					RECORD ()	F PRODUCTION A	AND STIMULAT	MON)	OIL CON. COM.
			·	<u> </u>	l		,		1	
PEGADO AB DEADUCATON AND SATISTICA ANTON		\ DIST. 3 /							\	DICT 2
\ micT 3	RECORD OF PRODUCTION AND STIMULATION OIL CON. COM.		oration	m with 4	0,000 gal	lone water o	ontaining O.	Ba potasalu	m chloride a	nd 2 pounds J-1
\ micT 3	RECORD OF PRODUCTION AND STIMULATION OIL CON. COM.	orations with 40,000 gallons water containing 0.8% potassium chloride and 2 pounds J-	er 1000 200 pad	gallons	and 40,00 e injectio	on rate of	ind. Breakdo 1 BPM.	wn pressure	1500 psi; a	verage treating
\ micT 3	RECORD OF PRODUCTION AND STIMULATION OIL CON. COM.	orations with 40,000 gallons water containing 0.8% potassium chloride and 2 pounds Jacob pounds Jacob pounds and 40,000 pounds sand. Breakdown pressure 1500 psi; average treating 200 psi; average treating 200 psi; average injection rate 64.5 BPM.	2-3/8	tubil ng	landed a	6274 and v	well complete	d 10-18-64	as Basin Dak	ota Field Devel
(Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) Perforated Main Dakota 6332-6344 and 6306-20 with 2 shots per foot. Fracked the corations with 40,000 gallons water containing 0.8% potassium shloride and 2 pounds or 1000 gallons and 40,000 pounds sand. Breakdown pressure 1500 psi; average treatments average injection rate 64.5 BPM. 2-3/85 tubing landed at 6274 and well completed 10-18-64 as Basin Dakota Field 1	RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) erforated Main Dakota 6332-6344 and 6306-20 with 2 shots per foot. Fracked these per tions with 40,000 gallons water containing 0.8% potassium shloride and 2 pounds J-101 1000 gallons and 40,000 pounds stand. Breakdown pressure 1500 psi; average treating psi; average injection rate 64.5 EPH. -3/8 tuking landed at 6274 and well completed 10-18-64 as Basin Dakota Field Develop	periorated Main Dakota 3532-6544 and 0500-20 with 2 shots per 100t. Fracked takes or containing 0.8% potassium chloride and 2 pounds J-1 er 1000 gallons and 40,000 pounds sand. Breakdown pressure 1500 psi; average treating 200 psi; average injection rate 64.5 EPH. 2-3/8 tuning landed at 6274 and well completed 10-18-64 as Basin Dakota Field Devel	ALL	L. Prei	iminaryk	ineJaniai	LWa	***************************************		
\ micT 3	RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) erforated Main Dakota 6332-6344 and 6306-20 with 2 shots per foot. Fracked these per tions with 40,000 gallons water containing 0.82 potassium shloride and 2 pounds J-101 1000 gallons and 40,000 pounds sand. Breakdown pressure 1500 psi; average treating psi; average injection rate 64.5 BPH. -3/8 tuking landed at 6274 and well completed 10-18-64 as Basin Dakota Field Develop	Perforated Main Dakota 3532-3344 and 3500-20 with 2 shots per 100t. Fractions of continue with 40,000 gallons water containing 0.8% potassium chloride and 2 pounds J-1000 gallons and 40,000 pounds sand. Breakdown pressure 1500 psi; average treating 2500 psi; average injection rate 64.5 EPM. 2-3/85 tubing landed at 6274 and well completed 10-18-64 as Basin Dakota Field Development Well. Preliminary test 5200 MCFD.	***************************************			· · · · · · · · · · · · · · · · · · ·				•••••
(Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) Perforated Main Dakota 6332-6344 and 6306-20 with 2 shots per foot. Fracked the corations with 40,000 gallons water containing 0.8% potassium shloride and 2 pounds or 1000 gallons and 40,000 pounds sand. Breakdown pressure 1500 psi; average treatments average injection rate 64.5 BPM. 2-3/85 tubing landed at 6274 and well completed 10-18-64 as Basin Dakota Field 1	RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) erforated Main Dakota 6332-6344 and 6306-20 with 2 shots per foot. Fracked these per tions with 40,000 gallons water containing 0.82 potassium shloride and 2 pounds J-101 1000 gallons and 40,000 pounds sand. Breakdown pressure 1500 psi; average treating psi; average injection rate 64.5 BPH. -3/8 tuking landed at 6274 and well completed 10-18-64 as Basin Dakota Field Develop	perforated Main pakota 3532-6544 and 0500-20 with 2 shots per 100t. Fractions with 40,000 gallons water containing 0.8% potassium chloride and 2 pounds J-leer 1000 gallons and 40,000 pounds sand. Breakdown pressure 1500 psi; average treating 2500 psi; average injection rate 64.5 EPH. 2-3/8° tuking landed at 6274 and well completed 10-18-64 as Basin Dakota Field Develont Well. Preliminary test 5200 MCFD.	esult of Pro	oduction Stim	ulation	•••••	**************			•••••
(Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) Perforated Main Dakota 6332-6344 and 6306-20 with 2 shots per foot. Fracked the crations with 40,000 gallons water containing 0.8% potassium shloride and 2 pounds or 1000 gallons and 40,000 pounds sand. Breakdown pressure 1500 psi; average treated points average injection rate 64.5 BPM. 2-3/85 turing landed at 6274 and well completed 10-18-64 as Basin Dakota Field 1	RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) erforated Main Dakota 6332-6344 and 6305-20 with 2 shots per foot. Fracked these per tions with 40,000 gallons water containing 0.85 potassium chloride and 2 pounds J-101 1000 gallons and 40,000 pounds sand. Breakdown pressure 1500 psi; average treating psi; average injection rate 64.5 EPH. -3/8° tuking landed at 6274 and well completed 10-18-64 as Basin Dakota Field Development. Preliminary test 5200 MCFD.				***************************************					
(Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) Perforated Main Dakota 6332-6344 and 6305-20 with 2 shots per foot. Fracked the orations with 40,000 gallons water containing 0.85 potassium shloride and 2 pounds or 1000 gallons and 40,000 pounds sand. Breakdown pressure 1500 psi; average treatment average injection rate 64.5 BPH. 2-3/8 tuking landed at 6274 and well completed 10-18-64 as Basin Dakota Field 1 and well. Preliminary test 5200 MCFD.	RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) erforated Main Dakota 6332-6344 and 6305-20 with 2 shots per foot. Fracked these per tions with 40,000 gallons water containing 0.85 potassium shloride and 2 pounds J-101 1000 gallons and 40,000 pounds sand. Breakdown pressure 1500 psi; average treating psi; average injection rate 64.5 EPH. -3/85 tuking landed at 6274 and well completed 10-18-64 as Basin Dakota Field Development. Preliminary test 5200 MCFD.									. AL021
(Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) Perforated Main Dakota 6332-6344 and 6305-20 with 2 shots per foot. Fracked the orations with 40,000 gallons water containing 0.85 potassium shloride and 2 pounds or 1000 gallons and 40,000 pounds sand. Breakdown pressure 1500 psi; average treatments average injection rate 64.5 BPH. 2-3/8 tuking landed at 6274 and well completed 10-18-64 as Basin Dakota Field 1 and well. Preliminary test 5200 MCFD.	RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) erforated Main Dakota 6332-6344 and 6306-20 with 2 shots per foot. Fracked these per tions with 40,000 gallons water containing 0.8% potassium chloride and 2 pounds J-10 gallons and 40,000 pounds sand. Breakdown pressure 1500 psi; average treating psi; average injection rate out 5 RPM. -3/8 tuning landed at 6274 and well completed 10-18-64 as Basin Dakota Field Development. Preliminary test 5200 MSFD.	esult of Production Stimulation.			******************	************	**************************		Depth Cleaned	Jut

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

T. Grayburg T. Gr. Wash T. Mancos T. San Andres T. Granite T. Dakota T. Glorieta T. T. Morrison T. Drinkard T. T. T. Penn T. Tubbs T. T				feet						
Put to Producting Shutt=In October 26, 19 64	Cable to	ols were u	sed from	feet	to	feet, a	and from		feet to	fcet.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was was oil; % was emulsion; % water; and % was sediment. A.P.I.					PRODU	OTION				
Was oil;	Put to P	roducing.	Shut	-In October 26.						
Was oil;	OII. WI	RIJ. TI	he product	ion during the first 24 ha			1			
Gravity	O1D 111									
Case		Wa	us oil;	% was 6	emulsion;		% wate	r; and	% was	sediment. A.P.I.
Length of Time Shut in		Gı	avity							
Length of Time Shut in	GAS WI	E LL : Th	e product	ion during the first 24 ho	urs was5200		.M.C.F. p	lus	0	harrels of
Length of Time Shut in. 20 Homes							•			
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico										
T. Anhy	-									
T. Anhy	PLE	CASE IN	DICATE 1	BELOW FORMATION	TOPS (IN CON	FORMAN	CE WIT	H GEOGI	RAPHICAL SECTION	OF STATE):
T. Salt. T. Silurian T. Kirtland-Fruitland B. Salt. T. Montoya T. Farmington T. Yates. T. Simpson T. Pictured Cliffs. T. 7 Rivers. T. McKee T. Mencice. T. Queen T. Ellenburger T. Point Lookout. T. Gayburg T. Gr. Wash T. Mancos. T. Garburg T. Gr. Wash T. Mancos. T. Glorieta T. T. T. Morrison T. Drinkard T. T. T. Morrison T. Tubbs. T.									Northwestern New	Mexico
B. Salt		•		_•	_ = = = = = = = = = = = = = = = = = = =					
T. Yates. T. Simpson. T. Pictured Cliffs. T. 7 Rivers. T. McKee. T. Menefee. T. Queen. T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. T. Granite. T. Dakota. T. Glorieta. T. T. Morrison. T. Drinkard. T. T. T. Morrison. T. Tubbs. T. T. T. T. Penn. T. Tubbs. T.										
T. 7 Rivers. T. McKee. T. Mencice T. Queen. T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. T. Granite. T. Dakota. T. Glorieta. T. T. Morrison. T. Drinkard. T. T. T. Penn. T. Tubbs. T.									9	•
T. Queen					•					
T. Grayburg T. Gr. Wash T. Mancos. T. San Andres T. Granite T. Dakota T. Dakota T. Drinkard T. T. T. Morrison T. T. T. Morrison T.										•
T. Glorieta T. T. Morrison T. T. Penn. T. Drinkard T. T. T. T. Penn. T. Tubbs T.	T. Gray	burg	••••••	Т.	Gr. Wash			Т.	Mancos	
T. Drinkard	T'. San	Andres		T.	Granite	·-·-		Т.	Dakota	
T. Tubbs							·····	т.	Morrison	•••••
T. Abo T.						•				•
T. Penn					•••••••••••••••••••••••••••••••••••••••					
T. Miss								_		
From To Thickness in Feet Formation From To Thickness in Feet Formation O 1840 1840 Surface Sand and Shale Pictured Cliffs 1910 3405 1495 Lends Shale 3405 4380 975 Mesaverde 4380 5356 976 Marxos 5356 5688 332 Gallup 5688 6122 434 Base Gallup 6122 6184 62 Greenhorn 6184 6242 58 Graneros Shale 6242 6298 56 Graneros Dakota										
To in Feet Formation From To in Feet Formation					FORMATIO	N RECO	RD			•
1840 1910 70 Pictured Cliffs 1910 3405 1495 Lends Shale 3405 4380 975 Mesaverde 4380 5356 976 Mancos 5356 5688 332 Gallup 5688 6122 434 Base Gallup 6122 6184 62 Greenhorn 6184 6242 58 Graneros Shale 6242 6298 56 Graneros Dakota	From	То		Formatio	on.	From	То		Formation	on
	1840 1910 3405 4380 5356 5688 6122 6184 6242	1910 3405 4380 5356 5688 6122 6184 6242 6298	1840 70 1495 975 976 332 434 62 58 56	Pictured Cliffs Lewis Shale Mesaverde Mancos Gallup Base Gallup Greenhorn Graneros Shale Graneros Dakota				III Peet		
	<u> </u>	···	<u> </u>				,	l <u></u>		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

	I hereb	y swear	or affirm	that th	he info	rmation	given	herewith	is a	complete	and	correct	record	of	the we	ll and	all	work	done	on it :	so far
as	can be de	termine	d from av	ailable	record	ls.															

	Farmington, New Mexico October 27, 1964
Company or Operator Ped Law Rabers WALLER CORP	Address Box 480, Farmington, New Mexico
Name F. H. HOLLINGSWORTH	Position or Title