

DISTRICT I
P.O. Box 1780, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 20, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004507995
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name Haney Gas Com B
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well No. 1
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	9. Pool name or Wildcat Basin Dakota
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>960</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>29N</u> Range <u>10W</u> NM 17-4 San Juan County	
10. Elevation (Show whether OF, RKB, RT, GR, etc.) <u>5572' RDB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER: <u>DIST. 3</u>	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: <u>Repair casing leak</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. Located casing leaks between 3460'-4060' could not pump into leaks @ 900#.
 2. Stationed packer @ 3432'. Swab test to check for fluid entry. No entry after swab down. Release packer and RBP.
 3. TIH with tubing and packer. Set packer @ 4179'. Prepare to acidize.
 4. Acidize well with: 30000 SCF N2 @ 1500 SCF/MIN (average pressure 1500psi; Pump 1000 gal. 15% MCA @ 1.5 BPM and 700 SCF/BBL N2.
 5. Flush with 6 BBLs 2% KCL and 24000 SCF N2. Average rate was 900 SCF/MIN at 1700# ISIP 1700#.
 6. Flowback acid and N2 thru 24/64 inch choke. Well died after 3 hours. Recovered acid, N2 and mud.
- Well is currently shut-in pending evaluation of further casing repair or PXA. (no gas flowed back)
- BLM was erroneously called for approval of this procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton/CB TITLE Sr. Staff Admin. Supv. DATE 4/3/90
TYPE OR PRINT NAME John Hampton TELEPHONE NO. 830-5119

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 1 DATE APR 05 1990
CONDITIONS OF APPROVAL, IF ANY:

APR 10 1950

APR 10 1950

APR 10 1950

APR 10 1950

APR 10 1950