

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
3004507995

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator Attention:
Amoco Production Company Lois Raeburn

7. Lease Name or Unit Agreement Name

Haney Gas Com B

8. Well No.
1

3. Address of Operator
P.O. Box 800 Denver Colorado 80201

9. Pool name or Wildcat
Basin Dakota

4. Well Location
Unit Letter I : 1650 Feet From The South Line and 960 Feet From The East Line

Section 20 Township 29N Range 10 NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5572' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

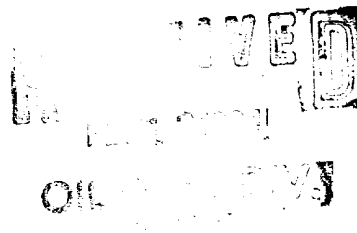
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notice to P & A Well



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lois Raeburn TITLE Business Asst. DATE 02-07-1994
TYPE OR PRINT NAME Lois Raeburn TELEPHONE NO. (303) 830-5294

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 18 1994

CONDITIONS OF APPROVAL, IF ANY:

DISPLACEMENT OF HOLE WITH MUD FROM 1900' TO SURFACE NOT NECESSARY

Haney Gas Com B #1
PXA Procedures

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with tbg and baker Model A-3 lockset pkr. RIH with tbg and cement retainer, set retainer at 6250'. Squeeze perfs 6306' to 6344' with 37.85 cuft cement and spot a cement plug to 5300'. (127.53 cuft)
4. RIH with tbg and cement retainer. Set retainer at 3400'. Squeeze casing leaks at 3460' to 4060' with 528.43 cuft cement. Pull out of retainer and spot cement plug to 3350' with 6.713 cuft of cement.
5. ~~Load hole with 9ppg mud to 1900'.~~ Spot cement plug from 1900' to surface with 255.07 cuft cement.
6. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or state requirements.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

HANEY GAS COM B #1
Location - 201- 29N- 10W
Basin Dakota
Orig. Completion - 10/64
LAST FILE UPDATE - 1/94 BY CSW

QA AT 648

BOT OF 8.625 IN OD CSA 810
24 LB/FT. J55 CASING
TOC - Surface

FT AT 1532

PC AT 1840

MV AT 3405

CASING LEAK ISOLATED W/PKR
NEVER SQUEEZED AT 3460-4060

PACKER @ 4179

DV at 4433

GP AT 5349

DK AT 6242

2 JSPF PERF 6306-6320
6332-6344

FRAC 40M GAL WTR 40M# SND
BOT OF 2.375 IN OD TBG AT 6309
Est. Depth

PBTD AT 6403 FT.

TOTAL DEPTH 6440 FT.

BOT OF 4.5 IN OD CSA 6440

FILENAME:
04507995