State of New Mexico Form C-103 Submit 3 Copies Energy, Minerals and Natural Resources Department to Appropriate District Ciffice Revised 1-1-89 DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O.Box 2088 3004507996 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease FEE X STATE \_\_ DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Garcia Gas Com B 1. Type of Well: OIL WELL OTHER 2. Name of Operator 8. Well No. Attention: Amoco Production Company Lois Raebrun 3. Address of Operator 9. Pool name or Wildcat P.O. Box 800 Colorado 80201 Denver Basin Dakota 4. Well Location 805 South 2350 Unit Letter Feet From The Line and Feet From The Line 29N NMPM 21 10W Township San Juan Section Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5909' RDB 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: \_ OTHER:\_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Notice to P & A well. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Business Asst.

TYPE OR PRINT NAME

Lois Raebrun

TITLE

Business Asst.

DATE

02-15-1994

THE DEPUTY OIL & GAS INSPECTOR, DISI. #3

FEB 2 5 1994

CONDITIONS OF APPROVAL, IF ANY:

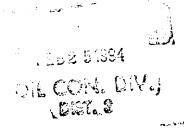
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## Garcia Gas Com B #1 PXA Procedures

- Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water.
- 3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer, set retainer at 6300'. Squeeze perfs at 6360' to 6382' with 34.457 cuft cement. Pull out of retainer and spot cement plug to 5240'. (142.305 cuft)
- 4. Run CBL to determine TOC.
- 5. Load hole with 9ppg mud to 3400'. Depending on TOC make sure the following formations are covered 100' inside and outside casing and 9ppg in between plugs:

Mesa Verde @3350'
Pictured Cliffs @1870'
Fruitland Coal @1527'
Ojo Alamo @643' to surface (est 379.27 cuft)

- 6. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 7. Turn over to John Schwartz for reclamation.
- 8. Rehabilitate location according to BLM or state requirements.



## CARCIA GAS COM B #1 COCATION — 21J— 29N— 10W SINGLE DR ORIG.COMPLETION — 7/65 LAST FILE UPDATE — 1/94 BY CSW

EST 2232 W 1625 SKS W 1625 SKS EST 2232 EST 2232	TOTAL DEPTH 6518 FT.	FILENAME: 04507996
	PBTD AT 6482 FT.	
80T OF 2.375 IN OD TBG AT 6367	DK-2256 6285 ]	<u>DK VI 6296</u>
0.000		06 <u>5</u> 14 99
8554 @ 1001 VQ		AAA 19 .19
		OSSS TA VM
801 0F 8,625 IN OD CSA 932 CIR TO SURFACE - 		FT AT 1527
8 <u>0</u> 1 QF,8,625 1½ QD, C5A 9,52,		<u>549 TA LQ</u>