

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3004507996

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Garcia Gas Com B

8. Well No.

1

9. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Lois Raebrun

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

4. Well Location

Unit Letter J

: 805

Feet From The

South

Line and

2350

Feet From The

East

Line

Section

21

Township

29N

Range

10W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5909' RDB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notice to P & A well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lois Raebrun

TITLE

Business Asst.

DATE

02-15-1994

TYPE OR PRINT NAME

Lois Raebrun

TELEPHONE NO. (303) 830-5294

(This space for State Use)

APPROVED BY

Original Signed by CHARLES GHOLSON

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

FEB 25 1994

CONDITIONS OF APPROVAL, IF ANY:

MUD BETWEEN PLUGS NOT REQUIRED

CH FE 122 AM 8 35

Garcia Gas Com B #1

PXA Procedures

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer, set retainer at 6300'. Squeeze perfs at 6360' to 6382' with 34.457 cuft cement. Pull out of retainer and spot cement plug to 5240'. (142.305 cuft)
4. Run CBL to determine TOC.
5. Load hole with 9ppg mud to 3400'. Depending on TOC make sure the following formations are covered 100' inside and outside casing and 9ppg in between plugs:
 - Mesa Verde @3350'
 - Pictured Cliffs @1870'
 - Fruitland Coal @1527'
 - Ojo Alamo @643' to surface (est 379.27 cuft)
6. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or state requirements.

152 51384
OIL CON. DIV.
DIST. 2

FILENAME:
04507996

TOTAL DEPTH 6518 FT.

BOF OF 4.5 IN OD CSA 6518
10.5 LB/FT J-55 CASING
W/1625 SKS
EST 2232

P8TD AT 6482 FT.

BOF OF 2.375 IN OD TBG AT 6367

DK-3SPF PERF 6360-6382

DK AT 6296

GP AT 5290

DV TOOL @ 4558

MV AT 3350

PC AT 1870

FL AT 1527

QJ AT 643

BOF OF 8.625 IN OD CSA 932
24 LB/FT J-55 CASING, W/800 SKS
CIR TO SURFACE

GARCIA GAS COM B #1
LOCATION - 21J-29N-10W
SINGLE DK
ORIG. COMPLETION - 7/65
LAST FILE UPDATE - 1/94 BY CSW