

Submit 3
to Appro
District

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 802

, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004507996

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Garcia Gas Com "B"

8. Well No.

1

9. Pool name or Wildcat

Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Lois Raeburn

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

4. Well Location

Unit Letter

J

1805

Feet From The

South

Line and

2350

Feet From The

East

Line

Section

21

Township

29N

Range

10W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5609' ROB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Perf, Frac & Recompletion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached:

RECEIVED
FEB - 3 1995

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lois Raeburn

TITLE

Business Associate

DATE

02-03-1995

TYPE OR PRINT NAME

Lois Raeburn

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

DATE

FEB - 3 1995

CONDITIONS OF APPROVAL, IF ANY:

MIRUSU 12/12/94, TOH W/TBG. RET set @ 6288', pump 44sx CI B 65/35poz below RET to sqz perfs 6360'-6382', spot 76 sx CI B 65/35poz above RET to 5226'. Test casing above CMT plug @ 1500psi, failed. Found leak @ 3580', squeeze into leak W/100sx CI B @ 1500psi. Test Squeeze, did not hold. Found leak @ 2944' Squeeze casing leak with 100sx CI B @ 1000psi. Drilled out & press test to 500psi Held OK. Ran CBL from 1834' to 5193' good bond across perf interval, TOC est. @ 1950'.

Perf: 4160' W/1 JSPF, .34" diam. 1 shot open.

Perf: 4165' W/1 JSPF, .34" diam. 1 shot open.

Perf: 4170' W/1 JSPF, .34" diam. 1 shot open.

Perf: 4195' W/1 JSPF, .34" diam. 1 shot open.

Perf: 4205' W/1 JSPF, .34" diam. 1 shot open.

Perf: 4210' W/1 JSPF, .34" diam. 1 shot open.

Perf: 4220' W/1 JSPF, .34" diam. 1 shot open.

Perf: 4265' W/1 JSPF, .34" diam. 1 shot open.

Perf: 4285' W/1 JSPF, .34" diam. 1 shot open.

Perf: 4316' W/1 JSPF, .34" diam. 1 shot open. total of 10 shots. Run tbg & set PKR @ 3845'.

Frac: 4160' - 4316' W/ 481 BBIs 70 Qual Foam, 100,000# 16/30 Brady Sand. AIP 6200psi. AIR 30BPM.

Set RBP @ 4130, test to 1000# Held OK.

Perf: 3938' W/1 JSPF, .50" diam. 1 shot open.

Perf: 3940' W/1 JSPF, .50" diam. 1 shot open.

Perf: 3942' W/1 JSPF, .50" diam. 1 shot open.

Perf: 3958' W/1 JSPF, .50" diam. 1 shot open.

Perf: 3998' W/1 JSPF, .50" diam. 1 shot open.

Perf: 4000' W/1 JSPF, .50" diam. 1 shot open.

Perf: 4002' W/1 JSPF, .50" diam. 1 shot open.

Perf: 4078' W/1 JSPF, .50" diam. 1 shot open.

Perf: 4080' W/1 JSPF, .50" diam. 1 shot open.

Perf: 4082' W/1 JSPF, .50" diam. 1 shot open., total of 10 shots. run tbg & set PKR @ 3845'.

Frac: 3938' - 4082' with 291 BBIs 70 Qual Foam, 60,000# 16/30 Brady Sand. AIP 5350psi. AIR. 25BPM

TOH W/tbg and PKR, TIH and Retrieve Bridge plug. Run 2 3/8" tbg and landed @ 4215'.