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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

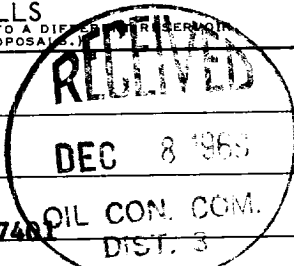
Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-68

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER FORMER PERMIT. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)



1. OIL WELL GAS WELL OTHER

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator
501 Airport Drive, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER **L**, **1665** FEET FROM THE **South** LINE AND **1190** FEET FROM THE **West** LINE, SECTION **24** TOWNSHIP **29-N** RANGE **10-W** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Martinez Gas Com "Y"

9. Well No.
1

10. Field and Pool, or Wildcat
Basin Dakota

12. County
San Juan

15. Elevation (Show whether DF, RT, GR, etc.)
5628' RDB, 5616' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A casing leak has developed in the subject well and we plan to repair the leak in the following manner:

1. Run a Corrosion Log.
2. Pressure test to exactly locate the leak and determine if the bradenhead will circulate.
3. Cement off the leak.
4. Drill out and test the casing to 1000 psi.
5. Depending upon the length of the corroded interval and a successful test of the casing, tubing may be run and the job completed. If it is necessary to cement in a tubing string, proper notification will be given.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. W. EATON, JR. TITLE Area Engineer DATE December 5, 1969

APPROVED BY Ernest Chavez TITLE Sup. Dist. III DATE 12-8-69

CONDITIONS OF APPROVAL, IF ANY: