NO. OF COPIES RECEIVED			5	
DISTRIBUTION				
SANTA FE		7		
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LAND OFFICE				
IRANSPORTER	OIL			
	GAS	1		
OPERATOR		2		
DDODATION OFFICE				

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.		DISERVATION COMMISS FOR ALLOWABLE AND	Supersedes ( Effective 1-	Old C-104 and C-110 I-65		
	LAND OFFICE  IRANSPORTER OIL  GAS /  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TRA	NOT OR TOTE AND NA	TURAL GAS			
1.	Operator		· · · · · · · · · · · · · · · · · · ·				
	Supron Energy Corporation Address						
	P.O. Box 808, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well	Change in Transporter of: Oil Dry Gas					
	Recompletion Change in Ownership	Casinghead Gas Condens		in name of operator			
	If change of ownership give name and address of previous owner						
H.	I. DESCRIPTION OF WELL AND LEASE   Lease Name   Well No. Pool Name, Including Formation   Kind of Lease   description   desc						
	Lease Name Albright	5 Astec Fictur		ate, Federal or Fee Federal	Strase No. 077865		
	Unit Letter K : 181	O Feet From The South Line	e and 1565	Feet From The <b>West</b>			
	Oint Letter			San Juan	County		
		mship 29 North Range		Sau Juan	County		
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	Address (Give address to t	which approved copy of this form i	s to be sent)		
	Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas X	Address /Give address to	which approved copy of this form i	s to be sept)		
	Southern, Union Gathe	rine Company	Attn: K. J. MC		xas 75270		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>K</b> 22 29N 10W	Is gas actually connected?	October 1957	,		
	If this production is commingled wit						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Res'v. Diff. Res'v.		
	Designate Type of Completio		Total Depth	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
,	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C	EMENT		
			1				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume pth or be for full 24 hours)	of load oil and must be equal to	or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, 1	oump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Length of feet			Ggs - MCF			
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.				
		<u></u>					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens	al al		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	E) Coke Size COly	-com. }-		
	Testing Method (pitot, buck pri)	Tubing France ( attraction)		/ OIL DIE	1.		
VI.	ERTIFICATE OF COMPLIANCE		! 1	NSERVATION COMMISS	ION		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED	UL 6 1977	_ , 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY ORIGINAL SIGNED BY N E MAYWELL IR				
	Ori	ginal Signed By	TITLE PATROLEUM ENGINEER DIST. NO. 5				
Rudy D. Motto			This form is to be filed in compliance with RULE 1104.				
	Rudy D. Hoteo (Signo	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
Area Superintendent			All sections of this form must be filled out completely for allow-				
	July 2, 1977	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	(Da	te)	well name or number, Separate Forms	or transporter, or other such ch C-104 must be filed for each	auge or concinion		
			completed wells.				