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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in OUINTUPLICATE.

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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	

	Fernington, New Yorkso, New 10, 1951 (Date)
Company or Operator	Address
Name	Position or Title

Llegal B. Baylor