

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

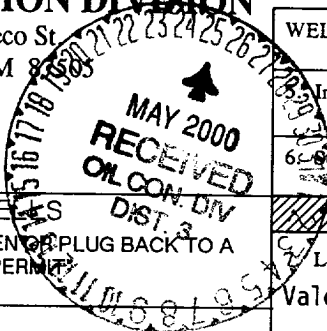
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St
Santa Fe, NM 87505



WELL API NO.
30-045-08003

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Valdez A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Cross Timbers Operating Company

8. Well No.
1

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat
Basin Dakota

4. Well Location
Unit Letter I: 1.850 Feet From The South Line and 990 Feet From The East Line

Section 24 Township 29N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5,467' GR 5,478' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Repair casing leak ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/26/00 - 05/19/00 MIRU workover rig. ND WH. NU BOP. TOH w/prod tbg. Set RBP @ 6,000' above Dakota perfs. Isolated casing leak @ approx 3,740'. EIR @ 1.5 BPM w/1,000 psig. Sqz'd csg leak w/75 sx Type III cement w/3% CaCl₂ (18 bbls slurry; mixed 15.0 ppg). Final squeeze press 1,510 psig. Chk'd for flowback. None. SWI. WOC. Estimate 71 sx cement sqz'd outside of casing. Drill out hard cement fr/3,522'-3,774'. Press tested csg to 500 psig. Held OK. Pulled RBP @ 6,000'. Cleanout fill fr/6,178'-6,338' PBTD. Set RBP @ 4,540'. Retested sqz to 700 psig. Held OK. Pulled RBP @ 4,540'. Acidized Dakota perfs 6,107'-6,282' w/2,500 gals 15% HCl acid. Landed 2-3/8" prod tbg @ 6,217'. ND BOP. NU WH. RDMO workover rig. RU swab unit. Swbd well. RDMO swab unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE Operations Engineer DATE 05/25/00

TYPE OR PRINT NAME Ray Martin TELEPHONE NO. (505)324-1090

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. FERTIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3 MAY 25 2000

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: