

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

August 20, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Chaves Gas Unit "B", Well No. 1, in NE 1/4 SE 1/4,
(Company or Operator)

I, Sec. 23, T-29-N, R-10-W, NMPM, Astee-Pictured Cliffs Pool
Unit Letter

San Juan

County. Date Spudded 8/5/57 Date Drilling Completed 8/14/57

Please indicate location:

Elevation 5597 (GL) Total Depth 2075 PBD 2007

Top 1948 Gas Pay 1948 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL - Four shots per foot 1969-1953' and

Perforations two shots per foot 1992-1969'.

Open Hole _____ Depth _____ Casing Shoe 2075 Depth _____ Tubing 1971

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1865 MCF/Day; Hours flowed 3 hours

Choke Size _____ Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 120 gallons acid. Sand water fracked with 30,000 gallons
water and 10,000 pounds sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2075' of 5-1/2" OD, 5.012" ID, 1 1/2 casing, 1971' of 1-1/4" ID, 1.66" OD
2.3/4 pipe used as tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ AUG 21 1957, 19 _____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

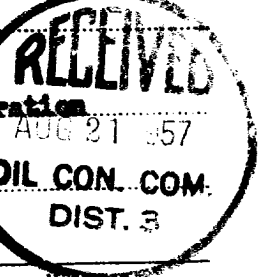
Pan American Petroleum Corporation
(Company or Operator)

By: _____
(Signature)

Title Field Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 467, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Santa Fe	1	
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