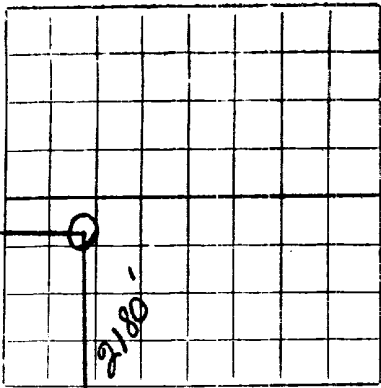


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

MCKAY, PAYNE, ZACHRY
(Company or Operator)

SANCHEZ
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 19, T. 29N, R. 19W, NMPM.

Aztec Fruitland Extension Pool San Juan County.

Well is 1220' feet from West line and 2180' feet from South line

of Section 19. If State Land the Oil and Gas Lease No. 5.

Drilling Commenced 10/28/57, 19. Drilling was Completed 12/23/57, 19.

Name of Drilling Contractor Empire States Drilling Corp.

Address 1020 Simms Building, Albuquerque, New Mexico

Elevation above sea level at Top of Tubing Head 5466'. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 1508' to 1546' F. No. 2, from to.

No. 2, from to. No. 3, from to.

No. 3, from to. No. 4, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF PIPE	CUT AND FILLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	96	Larkin			Surface
4-1/2	9 1/2	New	1620	Larkin			Producing
1-1/4		New	1538				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	96	150	B-J Service		
7-7/8"	4-1/2"	1620	288	B-J Service		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated casing from 1504 to 1532, using 3 shots per foot. Sand Fractured with 22,000 lbs of sand and 800 Bls Water

Result of Production Stimulation.

Depth Cleaned Out.



If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 1622 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. Fruitland 1508
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation

From	To	Thickness in Feet	Formation
OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Rec'd	7		
Date Rec'd			
By			
Transporter			
File	1		✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Dec. 1957
(Date)

Company or Operator.....**McKee, Payne, Zachry**.....

Address.....800 Loma Linda Place, S.E.

Name Norman J. McKay

Position or Title.....