

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL and 660' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
14-20-603-7106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Waterflow

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
So. Waterflow Gallup

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 20, T29N, R15W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. APN NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5384' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON* (other)	<input type="checkbox"/>		<input checked="" type="checkbox"/>

RECEIVED
MAY 10 1983
U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged as follows:

1. Placed 12 x (14.16 cu. ft.) plug from 4221 - 4080' KB.
2. Shot off casing @ 2375' KB. Placed plug inside stub 50 ft. and 50 ft. above stub. Used 37 sx (44 cu. ft.) cement.
3. Placed 49 sx (57 cu. ft.) plug from 930' to 800' KB.
4. Placed 78 sx (192 cu. ft.) plug from 250' to surface.
5. Erected dry hole marker.

RECEIVED

JAN 21 1985

Subsurface Safety Valve: Manu. and Type _____

OIL COMPANY
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 5/9/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED
AS AMENDED

JAN 15 1985

/s/ J. Stan McKee
M. MILLENBACH
AREA MANAGER

NMOCC