

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Humble Oil & Refining Company						CONFIDENTIAL	
3. ADDRESS OF OPERATOR P. O. Box 3082, Durango, Colorado							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth						1980' FSL & 1980' FSL	
14. PERMIT NO.						DATE ISSUED MAR 26 1964	
15. DATE SPUDDED 2-10-64		16. DATE T.D. REACHED 2-20-64		17. DATE COMPL. (Ready to prod.) 3-18-64		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5351'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4330'		21. PLUG, BACK T.D., MD & TVD 4300'		22. AF MULTIPLE COMPL. HOW MANY?	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-4330'		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4231' 4248' Gallup						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric & Gamma Ray Acoustic / Galiper						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24		200'		12 1/4"	
4 1/2"		9.5		4329'		6 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		4243'		4241'			
31. PERFORATION RECORD (Interval, size and number)							
4231', 4232', 4233', 4234', 4246', 4247', 4248'. 1 hole per foot.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4231'-4248'				500 gal MCA			
				25,000 gal Crude Oil			
				25,000# 20-40 Sand			
				2,000# Glass Beads			
33. PRODUCTION							
DATE FIRST PRODUCTION 3-19-64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1 1/2" x 16' Jones & Laughlin				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3-28-64		HOURS TESTED 24		CHOKE SIZE Open		PROD'N. FOR TEST PERIOD 25	
FLOW. TUBING PRESS. 0		CASING PRESSURE 0		CALCULATED 24-HOUR RATE —		OIL—BBL. 25	
						GAS—MCF. 12	
						WATER—BBL. 12	
						OIL GRAVITY-API (CORR.) 42°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGN COPY (ORIGINAL SIGNED) B. M. BRADLEY		TITLE District Production Super.				DATE 3-25-64	

*(See Instructions and Spaces for Additional Data on Reverse Side)