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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE
CONFIDENTIAL

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

March 24, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co. Navajo Tract 12, Well No. 4, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)
J, Sec. 20, T. 29N, R. 15W, NMPM, South Waterflow Gallup Pool
U.S. Lower

Well Completed: 3-18-64

Date Drilling Completed 2-20-64

San Juan

County. Date Spudded 2-10-64

Please indicate location:

D	G	B	A
E	F	Q	H
L	K	J	I
M	N	O	P

Elevation 5337' Total Depth 4330' PBD 4300'

Top Oil/Gas Pay 4231' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Title Hole - Confidential

Open Hole - Depth Casing Shoe - Depth Tubing 4269'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 25 bbls. oil, 12 bbls water in 24 hrs, 0 min. Size open

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25000 gal oil, 18000 # sand and 2000 # glass beads

Casing Press. 0 Tubing Press. 0 Date first new oil run to tanks March 13, 1964

Oil Transporter McWood Corporation

Gas Transporter None - Gas Vented

1980 fsl - 1980 fsl

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	200	135
4 1/2	4329	135
2 3/8	4269	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 26 1964, 19

Humble Oil & Refining Company

COPY (ORIGINAL SIGNED) B. M. BRADLEY

By: (Signature)

District Production Superintendent

Title Send Communications regarding well to:

Name B. M. Bradley

Address Box 3002, Durango, Colorado

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

