

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 27, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation USG Section 19, Well No. 17, in NE 1/4, SE 1/4, (Company or Operator) (Lease)

I, Sec. 19, T. 29N, R. 16W, NMPM., Hogback-Pennsylvanian Pool

San Juan County. Date Spudded 9/20/57 Date Drilling Completed 12/21/57
Elevation 5097 (GL) Total Depth 7036' PBTD 6700'
Top Gas Pay 6396' Name of Prod. Form. Pennsylvanian

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations Four shots per foot 6396-6426, 6530-6570, 6643-6659
Open Hole Depth Casing Shoe 7035' Depth Tubing 6619'

OIL WELL TEST - Condensate Production

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 174 bbls. oil, 39 bbls water in 17-3/4, 0 min. Size 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Section 19

Tubing, Casing and Cementing Record

Size	Feet	Size
13-3/8"	237'	250
9-5/8"	2157'	625
7"	5645	475
5"	1558	210
2-3/8"	6619'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5880 MCF/Day; Hours flowed 17-3/4

Choke Size 1/2" Method of Testing: Critical Flow Prover

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 6,000 gallons 15% acid
Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter Four States-Western Oil Refining Company

Gas Transporter Pan American Petroleum Corporation

Remarks: Includes 1558' of 5" OD, 4.408" ID, 15 pound casing liner and 6619' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Well produces non-inflammable gas containing helium which is delivered to the United States of American Bureau of Mines through a 4" pipeline constructed and belonging to Pan American Petroleum Corporation.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 29 1958, 19

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: L. O. Speer, Jr.
(Signature)

Title: Field Superintendent

Send Communications regarding well to:

Name: Pan American Petroleum Corporation

Address: Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Supervisor Dist. # 3

Title:



