

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1-88-BM-58

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.G. Section 19

9. WELL NO:

17

10. FIELD AND POOL, OR WILDCAT

Hogback Pennsylvania

11. SEC., T., R., OR B.L. AND
SUBVEY OR AREA

SE/4 Section 19,

T-29-N, R-16-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850' FSL X 790' FEL, Section 19, T-29-N, R-16-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or SG)

6110' RDM

OIL CON. COM.
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

TD 7036'. PAB 6700'.

Moved in service unit 7-5-70. Blow casing to atmosphere with TPC 550 to 100 psi. Shut in casing with TPC 300 to 900 psi and CPC 250 to 1000 psi. Recovered collar stop in tubing at 2740'. Fished for sidedoor choke at 6610' and unable to recover. Mixed mud and pumped down tubing and killed well. Circulated one hour. Shut in 2 hours. Circulated 1-1/4 hours with no gas to surface. Removed wellhead, hooked up BOP and attempted to release packer at 6612'. Tubing parted at 4984' when pin pulled out of coupling. Packer set at 4788'. Displaced tubing with water and pressured back side to 1500 psi. Pumped below packer at 1-1/2 RPM at 3000 psi. Released packer, reversed water out tubing and tripped out with tubing and packer. Tripped in with 5-3/4" overshot and 3-1/16" grapple. Caught fish at 4984'. Ran free point to 6598' and collar free at 6568' and tubing free at 6586'. Ran chemical cutter and cut tubing at 6587'. Left 15' piece tubing, side door "F" nipple, hydraulic hoist and packer and 1 joint 7-5/8" tubing in hole. Tripped out with fish. Recovered 51 joints tubing and 1 cut joint tubing. Tripped in with 7" full bore packer set at 4797'. Displaced tubing with water and pressured both side to 1500 psi. Pressured under packer to 1500 psi and unable to pump in. Held at 3500 psi. Released pressure and packer. Released water out tubing and tripped out with packer. Tripped in with long catch overshot, cut tip guide 4-1/8" OD x 7-3/8" grapple, bumper sub and jaws, 6 3-1/8" drill collars and jar accelerator. Tagged fish at 6585'. Worked to top of fish at 6597' and caught fish on time. Jolt opened at 10,000 psi, pulled off fish and unable to catch again.

(see reverse side)

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED G. W. EATON, JR.

TITLE Area Engineer

DATE July 14, 1970

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of setting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

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tripped out and tripped in with 3-3/4" OD short catch overshoot
and 2-3/8" tripping and damaged out [unclear], other tools as above,
went over and caught fish. Jotted down notes and unable to free
product. Pulled tubing and fishing tools. Told down fishing
tools and drill collars. Run tubing open ended to 2567'. Spotted
175 water type 2" cement plug 2567-3000'. Circulated cement
concentrated and air vents and mud. Drilled and with water.
Told down tubing. Service unit returned 7-15-70 with well
temporarily abandoned in the hook. Temporary location. Well
to be returned as a salt water disposal well in the future.
CHINA SALT.