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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL <u>1</u> GAS <u>1</u>
OPERATOR	<u>1</u>
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

I. Operator
Getty Oil Company
Address
Box 249, Hobbs, N. Mex.
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Gas ☐
Recompletion ☐ Gas ☐ Dry Gas ☐
Change in Ownership ☒ Gas ☐ Condensate ☐
Other (Please explain):
If change of ownership give name and address of previous owner
Lidewater Oil Company, Box 249, Hobbs, N. Mex.

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Mae Gale Own.
Well No. 1 Name, including Formation
Basin Dakota
State, Federal or Fee
Fee
Location
Post Letter
S 2050 Feet from The
South Line and
790 Feet from The
West
Line of Section
24 Township
29N Range
11W N.M.P.M. San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
THE PERMAN CORP.
Address (Give address to which approved copy of this form is to be sent)
Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Gas ☐ or Dry Gas ☒
EL PASO NATURAL GAS CO.
Address (Give address to which approved copy of this form is to be sent)
Box 990, Farmington, N. Mex.
If well produces oil or liquids, give location of tanks
E 24 29N 11W
Is production commingled?
Yes 1961

If this production is commingled with that from any other lease or pool, give commingling order number
IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepened ☐ Plug Back ☐ Other (Specify) ☐
Date Spudded
Date Compl. Ready to Prod.
Total Depth
Producing Formation
Name of Producing Formation
Top Oil/Gas Day
Producing Formation
Depth Testing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Emery C. Arnold
(Signature)
Area Supt.
(Title)
Sept. 30, 1967
(Date)

OIL CONSERVATION COMMISSION
OCT 9 1967
APPROVED
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.