Schmit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1		U IHA	<u> </u>	OHI OIL	אוו טוא	IUHAL GA		A De Le			
Operator Texaco Exploration and Production Inc.						Well API No. 30 045 95414					
Address 3300 North Butler Farming	gton, New	Mexic	o 87	7401							
Reason(s) for Filing (Check proper box)					X Oth	et (Please explo	zin)		<u>-</u>		
New Well	(Change in	Transp	orter of:	EF	FECTIVE 6	-1-91			1	
Recompletion	Oil		Dry G	as 🗆							
Change in Operator	Casinghead	Gas 🗀	Conde	_							
If above of country size same	co Inc.			h Butler	Farming	ton, New	Mexico	87401			
II. DESCRIPTION OF WELL	AND LEA	SE								,	
Lease Name MAE GALE COM	Well No. Pool Name, Inclu 1 BASIN DAKOT			-	ing Formation A (PRORATED GAS)			Kind of Lease State, Federal or Fee FEE		Lesse No. 247490	
Location Unit Letter E	1820	205	0	rom The NO	RTH Lin	and _1020	5790 B	et From The .	WEST	Line	
Section 24 Township 29N Range 11W , NMPM,							SAN JUAN County				
Section Townsin	<u> </u>					VII IVI,					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)											
Meridian Oil, Inc.	P. O. Box 4289 Farmington, NM 87499-4289										
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87499						
If well produces oil or liquids, give location of tanks.	Unit :	Sec. Twp 24 29		Rge.	is gas actually connected? YES		When		1961	961	
If this production is commingled with that	1		<u> </u>								
IV. COMPLETION DATA	nom any one	i losse Oi	horr's Br	committee							
Designate Type of Completion	- (%)	Oil Well		Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth	I		P.B.T.D.	<u> </u>	<u> </u>	
Flunding (DE DVB DT CD 4/4)	No. of Dudoing Formation				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation										
Perforations								Depth Casiz	ng Shoe		
	π	IBING.	CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
TIOCE GIZE	CAGING & TODING GIZE										
								 			
											
	ļ <u> </u>							 			
					<u> </u>						
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABLE								
OIL WELL (Test must be after r	ecovery of low	al volume	of load	oil and must	be equal to or	exceed top all	owable for th	is depth or be	for full 24 hou	78.)	
						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press	ıre	.	DECEIVED			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			JUN 2 4 1991			
GAS WELL	<u> </u>				<u> </u>			<u> </u>	UN & 4 13	131	
Actual Prod. Test - MCF/D	Il annih at Th	• et			Bbls. Conder	sate/MMCF		Graffi bl	CON.	DI\	
Womin Lion Test - MCLAD	Length of Test							DIST. 3			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMF	PLIA	NCE			ISEDV	ATION	חוייופים)AI	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJUN 241991						
2mmiller					7						
Signature K. M. Miller Div. Opers. Engr.					SUPERVISOR DISTRICT						
Printed Name June 18,1991		915-0	Title		Title				DISTRIC	27 /9	
Date			ephone		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.