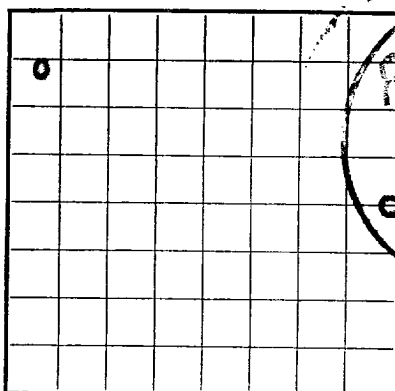


U. S. LAND OFFICE -----
 SERIAL NUMBER -----
 LEASE OR PERMIT TO PROSPECT -----

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



RECEIVED
JUL 21 1961
GIL CON. COM.
DIST. 3

LOG OF OIL OR GAS WELL

Company Aztec Oil & Gas Company Address Drawer # 340, Farmington, New Mexico
 Lessor or Tract State TG Field Totah Gallup State New Mexico
 Well No. 1 Sec. 20 T. 29N R. 13W Meridian N.M.T.M. County San Juan
 Location 2080 ft. N. of N Line and 810 ft. E of W Line of Section 20 Elevation 5370
(Derrick floor relative to datum)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. ORIGINAL SIGNED BY JOE C. SALMON
Signed _____ Joe C. Salmon
Date July 19, 1961 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 4/20/61, 1961 Finished drilling 4/29/61, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>2100</u> to <u>5200</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	211	170	displacement		
4 1/2	526	400	two plug		
2 3/8	520				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil fraced with 23,000 ⁺ sand, 540 Hbls. oil, flushed w/ 190 Hbls. oil Breakdown pr. - 2000, Maximum- 2550, Avg. treating pr.- 2375, I.R. - 30 bpm 5 in. shut-in pr.- 1100						

TOOLS USED

TOOLS USED

Rotary tools were used from 0 feet to 5265 feet, and from ~~from P.B.I.D.~~ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing 7/16/61 19-----

The production for the first 24 hours was 5.51 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	90	90	shale and sand
90	140	50	boulders, sand, shale
140	500	360	sand and shale
500	1736	1236	sand and shale
1736	2490	754	sand and shale
2490	3350	860	sand and shale
3350	4548	1198	sand and shale
4548	4778	230	shale
4778	5032	254	shale w/ sand strks.
5032	5265	233	sand and shale

1. CLIFFS- 1100
 POINT LOOKOUT- 3598
 GALLUP- 4818

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GALLUP- 4618

