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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (~~LEASE~~) ALLOWABLE

(Form C-104)  
Revised 7/1/57

New Well  
~~Subsequent~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 19, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company

State TX

Well No. 1, in NW  $\frac{1}{4}$   $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

E

Sec. 20

T. 29N

R. 13W

NMPM,

Total Gallons

Pool

Unit Letter

San Juan

County. Date Spudded 4/20/61

Date Drilling Completed

4/29/61

Please indicate location:

Elevation 5378

Total Depth

5265

PBTD

5274

Top Oil/Gas Pay 4818

Name of Prod. Form.

Gallup

PRODUCING INTERVAL -

Perforations 5190-5208 with 6 shots per foot

Open Hole

Depth

Casing Shoe

5264

Depth

Tubing

5204

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 5.51 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 2"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Preced w/ 23,000 gal. 5% HCl. oil, flushed w/ 100 H2O. oil

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ oil run to tanks 7/16/61

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter \_\_\_\_\_

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 19 JUL 21 1961, 19 61

Astec Oil & Gas Company

(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: \_\_\_\_\_ (Signature) Joe C. Salmon

Title District Superintendent

Send Communications regarding well to:

Name Astec Oil & Gas Company

Address Drawer # 570, Farmington, New Mexico

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JUL 21 1961

OIL CON. DIST. 3

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OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
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