NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY ELVIS L. ROBERTS (A	P. O. Box 237, Bloomf:	leld, New Mexico
to a Manha & Tanashan #1		T 29N R 11W
DATE WORK PERFORMED		
This is a Report of: (Check appropriate	e block) Results of	f Test of Casing Shut-off
Beginning Drilling Operations	Remedial	Work
Plugging	Other Plu	g back & sand frac
Detailed account of work done, nature a	nd quantity of materials	used and results obtained
Vibrafrac at 1597 ft. Sand - water frac - Halliburt: Injection fluid 14,800 gal. w Excaldown pressure - 1550# do Maximum injection press. 1500 Minimum injection press. 1000 Average injection press. 1200 Standing press. Injection rate - 17.4 bbls./m	#n to 1050# # # # # to 850 in 15 min.	30 gal. MCA,10,000# 20/40 sand.
FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. 5467 TD 1915! PBD 158 Tbng. Dia 1 1nch Tbng Depth 1405 Perf Interval (s) 1591 = 1404 ft. 4	K REPORTS ONLY 391 Prod. Int. 500 MCF Oil String Dia 5-1/2" bullets /ft.	Compl Date Feb. 19, 19
	icing Formation (s) Fr	uitland
RESULTS OF WORKOVER:	ВЕГО	RE AFTER
Date of Test	Jan.	17,1959 Feb.19,1959
Oil Production, bbls. per day		
Gas Production, Mcf per day	TST	M 500 MCF
Water Production, bbls. per day	0	0
Gas-Oil Ratio, cu. ft. per bbl.		<u> </u>
Gas Well Potential, Mcf per day	TSTM	500 MCF
Witnessed by Tee W. Kilgore	Consultant	(Company)
	. I hereby certify that	
OIL CONSERVATION COMMISSION	above is true and con	
Original Signed By Name A. R. KENDRICK	my knowledge	y y mudaa
1100	Position Agent	D. U. Price
Date PETROLEUM ENGINEER DIST. NO. 3		Roberts
	RECEN	ED

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