NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: TSTM NCF/Day; Hours flowed Choke Size Mang Casing and Committing Record Sire Feet Sax Test After Acid or Fracture Treatment: 500 MCF/Day; Hours flowed 5 Choke Size 1-in Method of Testing: Pitoit—Mercury Tennaster Acid or Fracture Treatment (Give amounts of materials used, such as presented and in Casing Press. 480 Press. 480 oil run to tanke Oil Transporter Tel Pase Natural Cas Co. Oil Transporter Tel Pase Natural Cas Co. Test After Acid or Fracture Treatment (Give amounts of materials used, such as presented and in Constitution of the Constitution					-	Bloomfie	ld, New M	er. F	eb. 19	59
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