

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-08057
5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Gallegos Canyon Unit Com
8. Well No. 094
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Amoco Production Company Attn: **Cherry Hlava**

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter **F** **1850** feet from the **North** line and **1850** feet from the **West** line
Section **23** Township **29N** Range **13W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5748' 6L

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER:	OTHER: Braden Repair <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Please see attachment for details

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 01/03/2002

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY CHERRY HLAVA, DIST. 8 TITLE REGULATORY ANALYST, DIST. 8 DATE JAN - 8 2002
Conditions of approval, if any:

GALLEGOS CANYON UNIT COM 94
SUBSEQUENT REPORT
BRADENHEAD REPAIR

11/28/01 MIRUSU, take readings tbg& csg both 100psi. BH 240 psi.
NDWH, NUBOP. TOH w/26 stands. SDFN.

11/29/01 Take readings, C/O to TD @5900', set RBP @5655'. Load hole
w/2% KCL. Press tst csg to 1000 psi. Held ok. SDFN.

11/30/01 RUWL ran CBL. TIH w/3.75" gun & perf @330'-331' w/4 JSPF for
total of 4 shots. Pres tst csg to 1000 psi. held ok. Try Pmp into
bradenhead to 1000 psi drop to 0 psi. Csg did not communicate with BH.
RUWL. TIH w/3.375" gun & perf'd @240'-241' w/4 JSPF for total of 4
shots. Try to pmp into it. Press up to 1000 psi & held. RDWL, SIFN.

12/03/01 Readings on bradenhead 40psi. TIH EOT# 345'. RUSU. Circ H/C.
Pmp cmt plug, pull pipe pres up to 1000psi, drop to 500psi. press back
up to 1000psi. Drop to 600psi. TIH to 345' pmp'd 1 bls of cmt pulled
pipe press up to 1000psi. held ok. Pulled pipe to 255' pmp'd 1 bls.
plug. Pulled pipe out of hole, press up csg to 800psi. held ok. TIH w/1
stand flush out BOP & well head.
Pres up csg to 800 psi. SI.

12/04/01 TIH W/Bit & scraper tag cmt @ 110'.D/O CMT, TIH & tag plg
across perfs @ 330'. circ hole clean & press tst csg to 500#. TOH
W/tbg, bit & scraper. TIH w/tbg. Swab well. RD Swab Equip. SDFN.

12/05/01 TIH, tag fill. C/O to RBP. TOH w/RBP. SDFN.

12/06/01 Take readings. 240 psi. Flw back. Wk on rig rest of day.
SDFN.

12/0701 Take readings. 240 psi. Blw Well dn. TIH w/prod. string.
Press tst pipe to 500 psi. held ok. Lnd tbg @5750'. NDBOP, NUWH.
RU/swab. Made 6 swab runs. SI well. SD.

12/10/01 RDSU & equip. move off.