

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

S.F. 079065

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

AZTEC TOTAH

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

TOTAH GALLUP

11. SEC., T., R., M., OR BLM, AND
SURVEY OR AREA

19-29N-13W

12. COUNTY OR PARISH

18. STATE
SAN JUAN N. MEX

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PARAMOUNT C/O AZTEC WELL SERVICE INC.

3. ADDRESS OF OPERATOR

P.O. BOX 100, AZTEC, NM 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

2040'/N 1875'/E

14. PERMIT NO.

15. ELEVATIONS (Show whether BP, RT, GH, etc.)

5306 G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED DETAIL OF PROCEDURES

RECEIVED
JUN - 4 1992

OIL CON. DIV.
DIST. 3

019 FARMINGTON, N.M.

92 JUN - 3 AM 10:46

RECEIVED
BLM

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 03 1992

NMOCD

*See Instructions on Reverse Side

AREA MANAGER

DETAIL OF PROCEDURES TO PLUG AND ABANDON
AZTEC TOTAH #12 WELL AS PER CONTRACT NUMBER
1422G010C20006.

- 5-20-92 MOVED ON. SET AND TESTED ANCHORS (BACKHOE NEEDED BECAUSE OF BOULDERS). RIGGED UP UNIT. CASING WAS BROKEN ON TOP OF SLIPS TUBING WAS BENT INSIDE CASING. PICKED UP ON TUBING. TUBING PARTED AND FELL 27'. WELDED BELL NIPPLE ON TOP OF BRADENHEAD CAP. NIPPLED UP CASING HEAD AND B.O.P.'S. PICKED UP OVERSHOT (DRESSED WITH CUTRITE TO DRESS AND SHAPE TOP OF 2 3/8" FISH), GRAPPLE TO CATCH, ONE DRILL COLLAR AND POWER SWIVEL. DRESSED AND LATCHED ONTO FISH. UNSET ANCHOR AND PULLED FISH OUT OF HOLE. LAID DOWN TOOLS AND BROKEN JOINT. (REPAIR OF CASING HEAD 1 1/2 HOURS. FISHING OPERATION 4 HOURS.) TRIPPED OUT OF HOLE WITH 2 3/8" TUBING. LAID DOWN ANCHOR, PUMP AND STANDING VALVE. TRIPPED IN HOLE WITH TUBING TO 4995'.
- 5-21-92 TRIPPED IN HOLE AND TAGGED BOTTOM AT 5091'. CEMENTED PLUG FROM 5090' TO 4155' WITH 66 SACKS CLASS 'B' CEMENT. CIRCULATED HOLE TO MUD TO 2630'. TRIPPED OUT OF HOLE. RIGGED UP AND PERFORATED MESA VERDE AT 2630'. TRIPPED IN HOLE AND PUMPED 55 SACKS CEMENT TO 1917'. PULLED UP TO 1622' AND ATTEMPTED TO PUMP CEMENT THROUGH PERFORATIONS. CIRCULATED MUD TO 1068'. PULLED TUBING TO 1068'. PUMPED CEMENT PLUG OF 25 SACKS CEMENT TO 845'. TRIPPED OUT OF HOLE WITH TUBING. PUMPED INTO HOLE IN CASING. CIRCULATED THROUGH BRADENHEAD HEAD. CIRCULATED MUD TO SURFACE. NIPPLED DOWN B.O.P.'S PUMPED 56 SACKS CEMENT DOWN BRADENHEAD. TRIPPED IN HOLE TO 245' WITH TUBING. CIRCULATED CEMENT TO SURFACE INSIDE 4 1/2" CASING WITH 18 SACKS CEMENT. PULLED TUBING. CLOSED CASING AND BRADENHEAD IN.
- 5-22-92 RIGGED DOWN UNIT AND EQUIPMENT AND MOVED OFF LOCATION. CUT OFF 4 1/2" CASING 20' BELOW SURFACE AS PER INSTRUCTIONS FROM GRAVEL PIT OWNER.