

NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 9, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American
Petroleum Corporation-Calleges Canyon Unit-Dakota, Well No. 151, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
G, Sec. 21, T. 29N, R. 12W, NMPM., Basin Dakota Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1745 FNL & 1565 FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>349</u>	<u>225</u>
<u>4-1/2"</u>	<u>6312</u>	<u>1600</u>
<u>2-3/8"</u>	<u>6131</u>	

County. Date Spudded March 8, 1964 Date Drilling Completed March 15, 1964
Elevation 5639 (RDB) Total Depth 6280 PBTD 6248

Top ~~xxx~~ Gas Pay 6092 Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6174-82, 6188-6200 with 2 shots per foot.
Perforations 6092-6102 with 4 shots per foot.

Open Hole None Depth 6280 Depth 6110
Casing Shoe 6280 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4485 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 72,318 gallons water and 61700 pounds sand.

Casing Press. 1100 Tubing Press. 350 Date first new oil run to tanks Shot in

Oil Transporter Plateau, Incorporated

Gas Transporter El Paso Natural Gas Company

Remarks: Completed March 26, 1964 as Basin Dakota Field Well.
Copies of deviation survey are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 13 1964, 19____

PAN AMERICAN PETROLEUM CORPORATION 1964
(Company or Operator)

By: [Signature] ADMIN. CLERK
(Signature)

Title Administrative Clerk
Send Communications regarding well to:

Name L. O. Spear, Jr.
P. O. Box 480

Address Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3