

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-06237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

151

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/NE Sec21, T29N. R.

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also source 17 below.)
At surface

1745' FNL x 1565' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5639' (RDB)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Amoco Production Co. requests approval to repair the above
referenced well according to the attached procedure.

RECEIVED
APR 22 1985
OIL CON. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 4/13/85

APR 19 1985

DATE
John H. Keller
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT WORKOVER

DATE: 4/8/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE)

RECOMPLETION

REPAIR

SERVICE

LEASE AND WELL GCU #151

FIELD Basin Dakota

FORMATION Dakota

LOGS Induction Log

LOCATION NE 1/4, Sec 21, T29N, R12W

San Juan County, New Mexico

COMP. DATE 3/64 EL: 5639 (KB)

TD: 6280' PBD: 6248'

CSG: 4-1/2" 10.5 # J-55 @ 6280' : 8-5/8" 24 # J-55 @ 359'

COMP. INT. 6092-6200

ORIG. STIM. 72,000 gal x 62,000'

IP 5781 MCFD

CURRENT PROD. INT. Same

PURPOSE: Repair Casing Leak

TKA
BJW

TWE

~~GOM~~
OHS

6/PERMITTING DESK

MCH
~~RGH~~
~~BVD~~
~~GMK~~

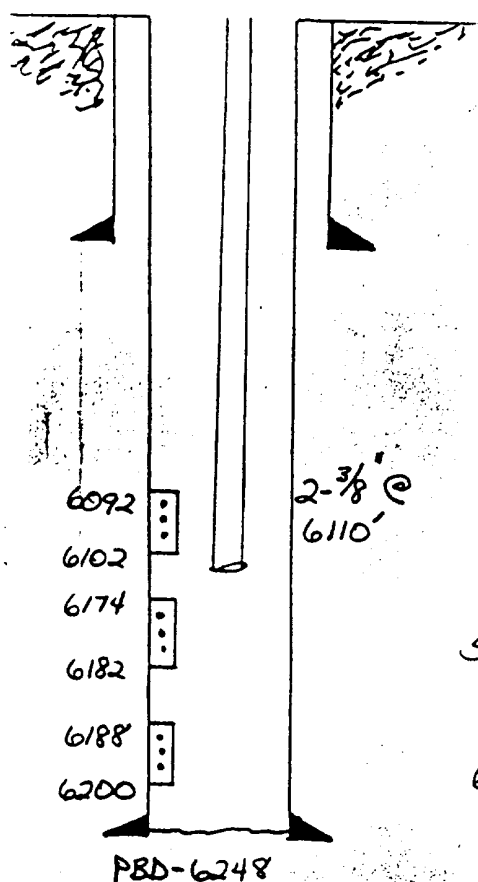
ENGR

DNE

WELLBORE SKETCH

PROCEDURE

Note: Formation is sensitive to water. Work well hot.



1. MIRUSU
2. TOH with 2-3/8" tubing. Visually inspect tubing for damage. Replace any suspect joints. Rabbit tubing.
3. TIH with BP, packer and 2-3/8" tubing. Set BP at 6050. Pressure test casing to 1500 psi with 2% KCl water.
4. Isolate leak and squeeze with 50 sx Class B. Drill out cement and pressure test.
5. Unload hole and retrieve BP. Clean out to PBD of 6248' with nitrogen.
6. Land production tubing at 6200'.

DISTRICT MANAGER W. A. Holcomb

DISTRICT ENGINEER T. K. Hendricks

DISTRICT FOREMAN _____

ENGINEER Morris Bell ext 244 (598-9751)

DATE _____

ENGSP

ENG-40