DISTRICT II P.O. Dawer DD, Artesia, NM 88210

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

As apply Sometic will be differences Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		, 5, 1, 1, 4, 4,	Wei 7	VPI No.			7			
^	ction Co	······································					7 A 7	100		
	Street F	arming	1-97	NM_ ct (Please explo	8740			VE	П	
New Well	Change in To	ansporter of		•	·	13.50	APR 0 7 1	000	un:	
Recompletion	Oil D		Effect	ive 4-1	1-89		AFR U ()	303	١	
Change in Operator		ondensate				: با الله الله الله الله الله الله الله ا		VIC		
If change of operator give name and address of previous operator							DIST.		I	
II. DESCRIPTION OF WELL								. ;		
Lease Namó	1 1	xol Name, Includi	•			ozeal k	La	ease No.	\Box	
Gallegos Canyon U	nit 1 151	Basin_C	pkota		2136	Federador Fe	· NWC	1569	-	
Unit Letter G	:1745F	et From The	Nlin	e and	05 Fc	et From The .	<u> </u>	Lino		
Section 21 Townshi	p 29N R	inge 12	w N	MPM,	San :	Tuan_		County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil					11.1					
				Address (Give achiess to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas				PO. Box 4289, Farmington NM 87499 Address (Give address to which approved copy of this form is to be sent)						
El Pase Natural Gas Co				Caller Service 4990, Formington NM 87499						
well produces oil or liquids, Unit Sec. Twp. Rge. Investigation of tanks. G 21 29N 12U				Is gas actually connected? When ?						
If this production is commingled with that IV. COMPLETION DATA			ing order num	ber:					-	
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	٦	
Date Spudded Date Compl. Ready to Prod.		Total Depth	I	I	P.B.T.D.	<u> </u>	.l	-		
Elevations (DF, RKB, RT, GR, etc.)	RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe				
						'	_	•	l	
TUBING, CASING AND (NG RECOR	D					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
										
V. TEST DATA AND REQUES	ST FOR ALLOWAR	LE								
-	recovery of total volume of l	•	be equal to or	exceed top allo	onable for this	depth or be	for full 24 how	rs.)		
Date First New Oil Run To Tank	Date of Test			ethod (Flow, pr						
Length of Tex	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Itbls.			Gas- MCF				
GAS WELL			<u></u>	· · · · · · · · · · · · · · · · · · ·		1	· · · · · · · · · · · · · · · · ·	• • • • • • • • • • • • • • • • • • •	_]	
Actual Prod. Test - MCF/D	MCF/D Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFIC	LATE OF COMPL	IANCE			10==::	<u> </u>			لـــ	
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date	a Approve	d	aaa	11 1000			
BAShaw				11		APR"	TT 14814	·		
Signature Adm. Supr			By_			<u> </u>	(=//			
Signature B.D. Shaw Printed Name Printed Name APR = 5 1989 (505) 325-8841			Title		SUP	EMVISIO	N DISTRI	UT # 🍜		
Date	Telepho	one No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Capacita Form C 104 must be filed for each pool in multiply completed wells.