

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/2/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Well No. 10, in. SE 1/4 NW 1/4,  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

W. J. ALLEN & SONS, Well No. 10, in. SE 1/4 NW 1/4,  
(Company or Operator) (Lease)  
Sec. 23, T. 24N, R. 10E, NMPM., Albuquerque Pool

County. Date Spudded 4/5/59 Date Drilling Completed 4/11/59  
Elevation 5752' Total Depth 2173' PBD 2164'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top 304'/Gas Pay 2095' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2095' - 2121'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 2141' Tubing 2136'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>3 1/2"</u>	<u>101</u>	<u>10</u>
<u>1 1/2"</u>	<u>211</u>	<u>75</u>
<u>1"</u>	<u>2130</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 100 MCF/Day; Hours flowed 4

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): sand - 50.00 water - 10.00 als.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks NOV 20 1958

Oil Transporter \_\_\_\_\_

Gas Transporter SOUTHERN PLUM OIL CO.

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved April 27, 1959 \_\_\_\_\_  
(Company or Operator)

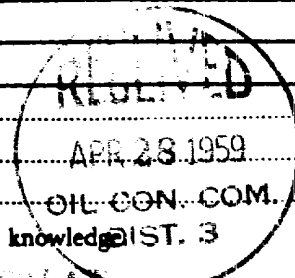
OIL CONSERVATION COMMISSION  
By: Original Signed Emory C. Arnold  
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY JOE C. SALMON  
(Signature)

Title \_\_\_\_\_  
Send Communications regarding well to:

Name \_\_\_\_\_

Address Box 706, Santa Fe, N.M.



# OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

No. Copies Received 1

Oil Conservation

NO

NUMBER

Operator 3

Engineer 1

Inspector 1

State Land Office

U. S. G. S.

Transporter

File 1

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