

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 1785 feet, and from _____ feet to _____ feet.
Cable tools were used from 1785 feet to 1803 feet, and from _____ feet to _____ feet.

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.

GAS WELL: The production during the first 24 hours was 3828 M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure 627 lbs.

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 1764
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation

From	To	Thickness in Feet	Formation

OIL CONSERVATION COMMISSION

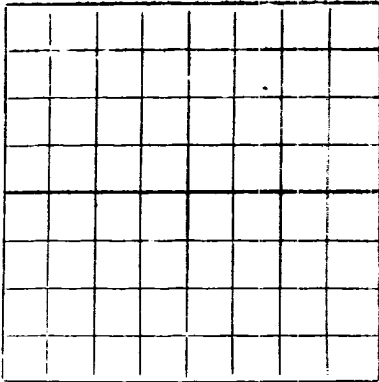
AZTEC DISTRICT OFFICE

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7/7/57
(Date)
Address 800 Loma Linda Place, S.E.
Albuq., N.M.
Position or Title _____



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

~~XXXXXXXXXX~~ **McKay, Payne & Zachry** **Bearden**
(Company or Operator) (Lease)

Well No. **#1**, in **SW** 1/4 of **NW** 1/4, of Sec. **19**, T. **29N**, R. **10W**, NMPM.
Aztec Fruitland Pool, **San Juan** County.

Well is **1750** feet from **North** line and **890** feet from **West** line of Section **19**. If State Land the Oil and Gas Lease No. is _____.

Drilling Commenced **12/29/56**, 19____. Drilling was Completed **1/22/57**, 19____.

Name of Drilling Contractor **Empire States Drilling Co.**

Address **1020 Simms Building, Albuquerque, New Mexico**

Elevation above sea level at Top of Tubing Head **5502**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **1539** to **1581** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	N	96	Larkin			Surface
4-1/2"	9 1/2	N	1785	Larkin			Produce
Completed without tubing - Order							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8"	8-5/8"	96	100	Halliburton		
7-7/8"	4-1/2"	1785	475	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated casing from 1581 to 1559 ----- 1555 to 1539 using 3 shells per foot. San fractured with 22,500 lbs. of sand and 30,000 gals. of water.

Result of Production Stimulation _____

Depth Cleaned Out _____

