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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

April 18, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Fajado Tribal "B" Well No. 9, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G, Sec 22, T 29N, R 14W, NMPM., Cha Cha Gallup Pool

Unit Letter

San Juan

County San Juan Date Spudded February 5, 1961 Date Drilling Completed February 20, 1961

Elevation 5288 Total Depth 4970 FBTD 4924

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

Top Oil ~~xxx~~ Pay 4885 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 4886-4891' 6 shots per foot.

Oper. Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 4970 Depth \_\_\_\_\_ Tubing 4893

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 12 bbls. oil, 3 bbls water in 24 hrs, 0 min. Size \_\_\_\_\_

GAS WELL TEST - PUMP 17 strokes per minute. 48" length of stroke.

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31,200 gallons oil and 32,000 pounds sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new oil run to tanks March 9, 1961

Oil Transporter Four Corners Pipeline

Gas Transporter NONE

Remarks: Completed April 11, 1961, as pumping Cha Cha Gallup oil well. Anticipated allowable 12 barrels of oil per day effective April 1, 1961.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 20 1961, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation

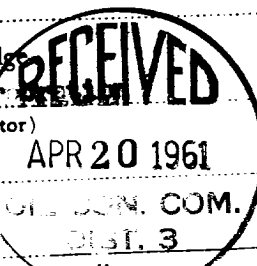
ORIGINAL (Company or Operator)  
L. K. TURNER

By: \_\_\_\_\_ (Signature) OIL CON. COM.

Title Administrative Clerk Dist. 3

Send Communications regarding well to:

Name Pan American Petroleum Corporation  
Box 480, Farmington, New Mexico  
Address Attn: L. O. Spahr, Jr.



STATE OF NE		ENCO
OIL COMPANY		ADMINISTRATIVE
NAME		NAME
ADDRESS		ADDRESS
CITY		CITY
STATE		STATE
ZIP		ZIP
LAND OFFICE		LAND OFFICE
TRANSPORTER	GIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		