

(SUBMIT IN TRIPLICATE)

Indian Agency \_\_\_\_\_

**Navajo Tribal**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. **11-20-603-2199**  
**Navajo Tribal #2**

	X	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	X	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Navajo Tribal #2**

**Farmington, New Mexico July 19, 1961**

Well No. **9** is located **1830** ft. from **[N]** line and **1830** ft. from **[E]** line of sec. **22**

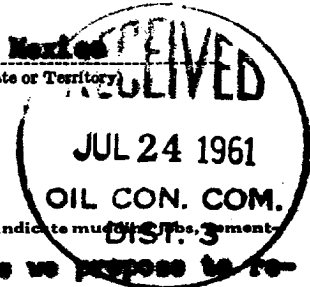
**SW/4 NE/4 of Section 22 T-29-N R-14-W N.H.P.M.**

**Cha Cha Gallup**  
(Field)

**San Juan**  
(County or Subdivision)

**New Mexico**  
(State or Territory)

The elevation of the derrick floor above sea level is **5288** ft. (RDS)



DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mud weights, cementing points, and all other important proposed work)

As a result of the above wells poor producing characteristics we propose to repair the above well as follows:

1. Move off pumping unit and pull rods and tubing.
2. Drill cement plug 4924-4960 and circulate hole clean.
3. Run Correlation Log and slot casing at 4960 with McCullough Triple Free Notch Cutter.
4. Run 2-7/8" free tubing with packer to set between perforated intervals and permit stimulating lower zone.
5. Spot 300 gallons HDA down tubing and set packer at approximately 4920'.
6. Fill casing annulus and pump 50 barrels of oil down tubing watching annulus pressure to check for communication.
7. Free with 15,000 gallons Petrojel with 25 pounds Atomite Mark II and 15

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (see reverse side)

Company **Pan American Petroleum Corporation**

Address **Box 480**  
**Farmington, New Mexico**

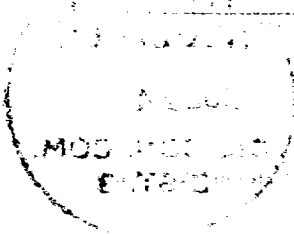
Attn: **L. O. Speer, Jr.**

ORIGINAL SIGNED BY  
**R. M. Bauer, Jr.**

By \_\_\_\_\_  
Title **Senior Petroleum Engineer**

Verbal approval received **Richard Kral** to **Glover** July 19, 1961.

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10. Wash back and down and send to test mill.
9. Let pressure stabilize, open mill for flow back, and pull tubing on job.
8. Paper sand during treatment. Use three 2-1/2 inch Allen Press Trucks 2-3 per 1000 gallons and 15,000 pounds 20-40 mesh sand.