

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

~~REDUCED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

February 7, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Navajo Tribal "K" Well No. 8, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)

E, Sec. 22, T. 29N, R. 14W, NMPM, Cha Cha Gallup Pool

Unit Letter

San Juan

County San Juan Date Spudded January 16, 1961 Date Drilling Completed January 29, 1961

Please indicate location:

Elevation 5259 (GL) Total Depth 4930 FBID 4884

Top Oil KEY Pay 4832 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated 6 shots per foot 4835-4841

Open Hole _____ Depth _____ Casing Shoe 4920 Depth _____ Tubing 4865

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 237 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 18/64"

GAS WELL TEST - Flowing oil well

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,500 gallons oil, 30,000 pounds sand (300 gallons BDA)

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks February 5, 1961

Oil Transporter Four Corners Pipeline Co.

Gas Transporter None

Remarks: Completed February 6, 1961, as flowing oil well Cha Cha Gallup Field. Potential test February 6, 1961, flowed 237 barrels of oil per day on 18/64" choke, tubing pressure flowing 225 psi, casing pressure flowing 125 psi. Gravity 42.4 ° API

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 8 1961, 19_____

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY
L. R. TURNER (Signature)

By: Original Signed Emery C. Arnold

Title Administrative Clerk

Title Supervisor Dist. # 3

Send Communications regarding well to: _____

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico

NAME		
ADDRESS		
CITY		
STATE		
ZIP		
TELEPHONE		
FAX		
E-MAIL		
DATE		
TIME		
OPERATOR		
FUEL		
OIL		
GAS		
WATER		
ELECTRICITY		
TELEVISION		
RADIO		
MUSIC		
MOVIES		
BOOKS		
GAMES		
TOYS		
CLOTHING		
FOOD		
HOUSEHOLD		
VEHICLE		
OTHER		