

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				RECEIVED		14-20-603-2024	
1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				DEC 3 1964		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ GULF ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐				U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR						Navajo	
3. ADDRESS OF OPERATOR						7. UNIT AGREEMENT NAME	
Zoller & Danneberg						8. FARM OR LEASE NAME	
219 Patterson Building, Denver, Colorado 80202						Navajo 2024	
4. LOCATION OF WELL (Report location, clearly and in accordance with any State requirements)*						9. WELL NO.	
At surface 1980' FNL-990' FEL Sec. 23						No. 1	
At top prod. interval reported below 1980' FNL-990' FEL Sec. 23						10. FIELD AND POOL, OR WILDCAT	
At total depth 1980' FNL-990' FEL Sec. 23						Wildcat	
14. PERMIT NO.				DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
						Sec. 23-29N-16W, NMPM	
15. DATE STOPPED				16. DATE TD REACHED		17. DATE COME (Reckn to prod.)	
10/14/64				10/23/64		11/23/64	
18. ELEVATIONS (DBL, RKB, RL, GL, ETC.)*				19. ELEV. CASINGHEAD			
5347' KB, 5340' GL							
20. TOTAL DEPTH, MD & TVD				21. PLUG BACK T.D., MD & TVD		22. IF S. LITTLE OIL, HOW MANY*	
4210'-4212'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME, MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE			
4101-4112 - Gallup				Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED			
Schlumberger Induction-Electrical, and Formation Density				No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8" J55		24#		162'		12 1/2"	
5-1/2" J55		14 & 15.5#		4200'		707/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		4120'		None			
31. PERFORATION RECORD (Interval, size and number)							
4101-4106' with 6 28/grm jets per foot.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4101-4106'				300 gals 7 1/2% acid, 6000# 20/40 sand, 4000# 10/20 sand, 575# admoite, 595 bbls. oil			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/18/64		Pumping				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
11/29/64		24		Open		77.54 542	
FLOW. TUBING PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL BBL. GAS MCF. WATER BBL. GAS-OIL RATIO	
						50% 700/1	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)							
Vented							
35. LIST OF ATTACHMENTS							
Copy of geological report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		Agent		DATE	
Earl Allen						11/30/64	

*(See Instructions and Spaces for Additional Data on Reverse Side)